DISTRIBUTION SANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PROGRATION OFFICE OPFRATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: (Company or Operator) (Lease) (Company or Operator) (Lease) (Lease) (Lease) (Lease) (Lease) (Lease) (Date Drilling Completed 2-2-54	d into	the sto	ck tanks	. Gas must	t be reported on 15	i.025 psia at 60	Eur.dugto	a and a second	lee	(Date)
Company or Operator) Clease County Date Spudded County Date Spudded County Date Spudded Clease County Date Spudded C				OUT CT!	NO AN ATTOMA	א העל בות	(Place) WELL KNOW	VN AS		()
Company or Operators F. Sec. J. T. 26 N. R. A. M. NMPM., II. 1100. Poc. 10. 6.2.7 PSD Co.7 Please indicate location: Determined the product of the product	ARI	E HERE	EBY RE	QUESTI	NG AN ALLOWA	BLE FOR A	Well No. ?	e in	50 1/	MI IA
County Date Spudded. 20.04. Date Drilling Completed 2	- 1	Company	v or Oper	rator)		(Lease)				
Please indicate location: Top Oil/Gas Pay 5731 Name of Prod. Form. Lia Liveride Perforations 6132-6136, 6145-6150, 6236-6251, 6236-6263, 6276-6266 Depth Open Hole Depth Casing Store 6373 Tubing (650) I MELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size of the first first and dementing Record Size Feet Sax Test After Acid or Fracture Treatment: 2558 MCF/Day; Hours flowed Choke Size Test After Acid or Fracture Treatment: 2558 MCF/Day; Hours flowed 3 Choke Size 3/4 Method of Testing: One paint bird, reaching Acid or Fracture Treatment: City amounts of materials used, such as acid, water, oil, and say of the first new Press Pacific Press Tubing Date Date first new Press Pacific Press Tubing Date Date first new Press Tubing Date Date first new Press Tubing Date Date Date Date Date Date Date Date	Timét.	Letter								
Please indicate location: Top Oil/Gas Pay 5731 Name of Prod. Form. Lia Liveride Perforations 6132-6136, 6145-6150, 6236-6251, 6236-6263, 6276-6266 Depth Open Hole Depth Casing Store 6373 Tubing (650) I MELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size of the first first and dementing Record Size Feet Sax Test After Acid or Fracture Treatment: 2558 MCF/Day; Hours flowed Choke Size Test After Acid or Fracture Treatment: 2558 MCF/Day; Hours flowed 3 Choke Size 3/4 Method of Testing: One paint bird, reaching Acid or Fracture Treatment: City amounts of materials used, such as acid, water, oil, and say of the first new Press Pacific Press Tubing Date Date first new Press Pacific Press Tubing Date Date first new Press Tubing Date Date first new Press Tubing Date Date Date Date Date Date Date Date	10 . A:	rriba			County. Date S	pudded2525	54	Date Drilling	Completed 2.	7
D C B A PRODUCTION INTERVAL Perforations 6137-6136, 6141-6150, 6231-6251, 6259-6263, 6276-6266 Depth Open Hole					Elevation	<u> </u>	Total Dep	oth_630	- PRI D	ا درن
E F G H Perforations 6132-6136, 6144-6150, 6234-6254, 6259-6263, 6276-5286 Depth Open Hole in Casing Shoe 6373 Tuting (650) Open Hole in Casing Shoe 6373 Tuting (650) Natural Frod. Test: bbls.oil, bbls water in hrs, min. Size test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke of load oil used): bbls.oil, bbls water in hrs, min. Size of Choke of Cho	D	C	В	A			Name of F	rod. Form. <u>P</u>	SHEVERGE	
E F G H Open Hole		,						.	44	
Open hole 1 Casing Shoe 11 Inting 1021 I K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size After Acid or Fracture Treatment: 255 McF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): Size Fret Sax Test After Acid or Fracture Treatment: 255 McF/Day; Hours flowed 3 Choke Size 3/4, Method of Testing: one print back pressure and in the control of the contro	- I	TP		-		•	Denth		Deptil	
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size		•	"	"	Open Hole	<u> </u>	Casing S	noe_6373	Tubing	60 50
Natural Prod. Tests: bbls.oil, bbls.wifer in hrs. min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs., min. Size (FOOTAGE) Antural Prod. Test: MCF/Day; Hours flowed Choke Size Acid or Fracture Treatment: 2558 MCF/Day; Hours flowed 3 Choke Size MCF/Day; Hours flowed 3 Acid or Fracture Treatment: 2558 MCF/Day; Hours flowed 3 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 67, 312 gallons of union to tanks Casing Tubing Date first new Press 1118 oil run to tanks Cil Transporter Di Paso Natural Gas Thereby certify that the information given above is true and complete to the best of my knowledge APR 1 3 1964 OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Signature Title MFs. Might Flatestation for the Send Communications regarding well to: Send Communications regarding well to: Name-Gastant Might Flatestation for the Send Communications regarding well to: Name-Gastant Might Flatestation for the Send Communications regarding well to: Name-Gastant Might Flatestation for the Send Communications regarding well to: Name-Gastant Might Flatestation for the Send Communications regarding well to: Name-Gastant Might Flatestation for the Send Communications regarding well to: Name-Gastant Might Flatestation for the Send Communications regarding well to:		7,5		 						Choke
N O P load oil used):	ъ	V.		1	Natural Prod. Te	st:bb	ls.oil,	bbls water i	nhrs, _	min. Size_
Conservation Communication given above is true and complete to the best of my knowledge proved. Company of Operators Company of O										Cnoke
Natural Prod. Test: MCF/Day; Hours flowed Choke Size	М	N	0	P	load oil used):_	bbls.o	il,b	bls water in	hrs,	_min. Size
Natural Prod. Test: MCF/Day; Hours flowed Choke Size					GAS WELL TEST -					
using Casing and Communications regarding Record Sure Feet Sax Test After Acid or Fracture Treatment: 2558 MCF/Day; Hours flowed 3 12 3/4 73 315 Choke Size 3/4 Method of Testing: One print buck preducts Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 67 312 gallons of unter 11/C60 of purely A 1/2 6373 220 Casing Tubing Date first new Press 2118 oil run to tanks Cil Transporter Lie Mar Fracking Inc. Cas Transporter El Paso Natural Gas I hereby certify that the information given above is true and complete to the best of my knowledge APR 1 3 1964 OIL CONSERVATION COMMISSION OTIGINAL Supervisor Dist. # 3 Name Scientific and Casing Well to: Name Scientific and Casing Room Natural Gas Title Fracture Treatment: 2558 MCF/Day; Hours flowed 3 Choke Size 3/4 Method of Testing: One print buck preducts as acid, water, oil, and sand; and preducts as acid, water, oil, and preducts as acid, water, oil, and sand; and preducts as acid, water, oil, and preducts as acid, and preducts as acid, and preducts as acid, and preducts as acid, and preducts as acid					Natural Prod. Te	est:	MCF/Day;	Hours flowed	Choke	Size
Sir Feet Sax Test After Acid or Fracture Treatment: 2558 MCF/Day; Hours flowed 3 Choke Size 3/L Method of Testing: one print back preducts Acid or Fracture Treatment (Give amounts of matérials used, such as acid, water, oil, and sand): 67, 32 gallons of units 10/050 of used A 1/2 6373 220 Casing Tubing Date first new Press Packet Press 1118 oil run to tanks Cil Transporter Li Mar Fracking Inc. Cil Transporter El Paso Natural Gas APR 1 3 1964 I hereby certify that the information given above is true and complete to the best of my knowledge proved. APR 1 3 1964 OIL CONSERVATION COMMISSION By Consolidated Oil & Gas True. (Company or Operator) Single Supervisor Dist. # 3 Name-Schwalife and 121 & Gas Inc.	ubing	(FOOT	AGE) and Ceme							
Choke Size 3/4 Method of Testing: One print buck readure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 67, 32 gallons of other Torces paid Lasing Tubing Date first new Press, 1118 oil run to tanks Oil Transporter La Kar Fracking Inc. Gas Transporter El Paso Natural Gas APR 1 3 1964 I hereby certify that the information given above is true and complete to the best of my knowledge APR 1 3 1964 OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Title AFSE MARKETIMESTATE Send Communications regarding well to: Name Communications regarding well to: Name Communications regarding well to:		-	_	_		or Fracture Tre	atment:	25 58 MC	CF/Day; Hours	flowed3_
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 17 32 gallons of uster 10 Cost and Land 1/2 6373 220 Casing Press Packer Press, 1118 oil run to tanks Oil Transporter La Kur Fracking Inc. Oil Transporter El Paso Natural Gas I hereby certify that the information given above is true and complete to the best of my knowledge proved. OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Title Area Place Press Packer (Company of Operator) OIL CONSERVATION COMMISSION Title Area Place Press Packer (Signature) Title Area Place Press Packer (Signature) Name Communications regarding well to: Name Communications regarding well to:		,			Choke Size3/	Method of I	esting: one	nai nt b ac	<u>L pressur</u>	<u> </u>
A 1/2 6373 220	12 3	14 -	n_5	31.5				tárials used. S	uch as acid, v	water, oil, and
Casing Press Packer Press 1118 oil run to tanks Cil Transporter Lie Kur Fracking Inc. Gas Transporter El Paso Natural Gas I hereby certify that the information given above is true and complete to the best of my knowledge APR 1 3 1964 OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Title Free Place Press 1118 oil run to tanks OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Title Free Place Place Place Place Press 1118 oil run to tanks OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Title Free Place Place Press 1118 oil run to tanks OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Communications regarding well to: Name Communications regarding well to: Name Communications regarding well to:	7	131	L5	280	Acid or Fracture sand): 67 32	reatment (Giv	e amounts of ma	COO of	<u> </u>	
Cil Transporter La Mar Fracting Inc. Gas Transporter El Paso Natural Gas APR 3 1964 I hereby certify that the information given above is true and complete to the best of my knowledge APR 1 3 1964 Perovention Command Company of Operator OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Ry Original Signed Emery C. Arnold Title Area partifications Send Communications regarding well to: Name Communications regarding well to: Name Communications regarding well to:		10 6	7.5353	220		Tubing	Date first ne	w		No. of the last of
emarks: Company of Operator Company of Operator	4 1/	2 6,	212	223						WOAN.
I hereby certify that the information given above is true and complete to the best of my knowledge approved. APR 1 3 1964 OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By Consolidated Oil & Gas Inc. (Company of Operator) (Signature) Title Area superintendent Send Communications regarding well to: Name Communications regarding well to:	7 7	/28	<u> የ</u>		_				TRALLE	1111
I hereby certify that the information given above is true and complete to the best of my knowledge proved APR 1 3 1964 19 Consolidated Oil & Gas Inc. OIL CONSERVATION COMMISSION By (Company of Operator) OIL CONSERVATION COMMISSION Title APR Distribution Send Communications regarding well to: Name Communications regarding well to:		7- '							APRI	3.1964
I hereby certify that the information given above is true and complete to the best of my knowledge proved. APR 1 3 1964 OIL CONSERVATION COMMISSION By Consolidated Oil & Gas Inc. (Company of Operator) (Signature) Title APR 2 Supervisor Dist. # 3 Name Communications regarding well to: Name Communications regarding well to:	emark	ts:							1	
I hereby certify that the information given above is true and complete to the best of my knowledge. APR 1 3 1964 OIL CONSERVATION COMMISSION By Control Idated Oil & Gas True (Company of Operator) (Signature) Title Area shipt Till best and well to: Send Communications regarding well to: Name Company of Operator Name Com	. 			******	********					
OIL CONSERVATION COMMISSION W. Original Signed Emery C. Arnold Send Communications regarding well to: Name Communication and the control of the communication of the communica								e best of my k	•	
OIL CONSERVATION COMMISSION Signature W. Original Signed Emery C. Arnold Send Communications regarding well to: Name Communications 1 & One Inc.		APR	ertify th	ia, the ini 1964	ormation given ab	10	onsolidate	1. <u>011. & Jan</u>		
y: Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Name Communications regarding well to:	pprov	ed				., 15	11	(Company of	(Operator)	01
Send Communications regarding well to: Name Complete and Oct 1 & Oct Inc.		OIL (CONSE	RVATION	1 COMMISSION		Mum	(Signa	ture)	y (fl.)
itle Supervisor Dist. # 3 Name Commission Dist. # 3	y:Ω	rigina	l Sign	ed Eme	ry C. Arnold	т	itle.##\$	errindender Communication	s regarding w	vell to:
	•					N				
	111 C			• • • • • • • • • • • • • • • • • • • •	•••••••					