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SANTA FE		1	
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LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			
Operator			

DISTRIBUTION	NEW MEXICO OU C	CONCERNATION COMMISSION		
SANTA FE		CONSERVATION COMMISSION	Form C-104	
FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65	
		AND		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS	
LAND OFFICE				
TRANSPORTER OIL				
GAS /				
OPERATOR 2				
PRORATION OFFICE				
Operator				
	con Corporation			
Address Box 1796, Fi Pa	so, Texas 79949			
DON 2:00, 2:14	10) 10 kg 100 10			
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well	Change in Transporter of:	Cinci, (Cincing)		
		Company to	1011 ad	
Recompletion	Oil Dry Go	<u> </u>	-	
Change in Ownership	Casinghead Gas Conde	nsate NOV 1 8 1963	)	
If change of ownership give nar	ıe			
and address of previous owner				
. DESCRIPTION OF WELL A				
Lease Name	Well No. Pool Name, Including F	Formation Kind of Lease	Lease No.	
JICARILLA 119 H	9 TAPACITO PICTE	State, Federal	or Fee	
Location				
Locatio.				
Unit Letter # ; 17	Feet From The Lir	ne and <b>1170</b> Feet From T	he <b>Tage</b>	
Line of Section	Townshill Herth Range	4 West , NMPM, Rio Ar	<b>Fibe</b> County	
Line of Section	Townships	, Ividir tot,	County	
. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter o	Oil or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)	
		4.		
	Carry should Car [7]	Address (Give address to which approx	ed conv of this form is to be sent)	
Name of Authorized Transporter o	Casinghead Gas or Dry Gas	Address (Give address to writer approx	ed copy of this form is to be sent;	
El Pago Entural Gas	Co.	Box 990, Farmington,	New Mexico	
	Unit Sec. Twp. Rge.			
If well produces oil or liquids, give location of tanks.				
give location of tanks.	<u> </u>	<u> </u>		
If this production is commingle	with that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA				
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Comp	etion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
and the state of t	,,)			
Perforations			Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<del>                                     </del>		
			<u> </u>	
. TEST DATA AND REQUES	FOR ALLOWARLE (Test must be a	after recovery of total volume of load oil o	and must be equal to or exceed top allow-	
OIL WELL		epth or be for full 24 hours)		
Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas lif	t. etc.)	
Date First New Oil Hun to Tanks	Date of Test	Producting Memor (1 seas, pamp) and sey	.,,	
}				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		- COLI	1 2	
	Oil-Bbls.	Water-Bbls.	Ada MCF	
Actual Prod. During Test	Oli-Bbis.	/ KLUI I		
			mas	
\ <u>-</u>		IANIO		
GAS WELL		JAN 26	. 19 <b>67</b>	
Actual Prod. Test-MCF/D	The state of Mark	Phile Condensate AACCE	COMPAND OF CONGRESSION	
!	Length of Test	Bbls. Condensate/MMCOIL CON.		
	Length of Test	Bbls. Condensate/MMcDIL CON.	5 7	
Testing Method (pitot, back pr.)		Bbls. Condensate/MMCOIL CON. CIST. Casing Pressure (Shut-Je)	Choke Size	
Testing Method (pitot, back pr.)	Length of Test  Tubing Pressure (shut-in)	CIST	la <i>1</i> /	
Testing Method (pitot, back pr.)		Casing Pressure (Shut-Ja)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-Ja)	la <i>1</i> /	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-Ja) OIL CONSERVA	Choke Size TION COMMISSION	
I. CERTIFICATE OF COMPL	Tubing Pressure (shut-in)  ANCE	Casing Pressure (Shut-Se)  OIL CONSERVA	Choke Size TION COMMISSION	
I. CERTIFICATE OF COMPL	Tubing Pressure (shut-in)  ANCE  and regulations of the Oil Conservation	OIL CONSERVA  APPROVED JAN 2 6	Choke Size TION COMMISSION  , 19	
I. CERTIFICATE OF COMPLETE I hereby certify that the rules completely have been completely than the rules of the the	Tubing Pressure (Shut-in)  ANCE  and regulations of the Oil Conservation ed with and that the information given	OIL CONSERVA  APPROVED JAN 26	Choke Size TION COMMISSION  , 19	
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