District I PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088											
I.	REQU				AUTHORIZ	ATION 7	TO TRANSPO				
		<sup>1</sup> Operat	<sup>2</sup> OGRID Number								
		ation U.S enue North				-	3 Rea	162928 ason for Filing Code			
		L 32503-2						-			
<u> </u>	4 API Numl	per		5 Pc	ool Name		6 Pool Code				
	30-039-06	5711	T	APACITO P	.C. (PRO G	AS)		85920			
1					erty Name		9	Well Number	<u> </u>		
	0 <del>07172</del>			JICARI	LLA 119 N		#9				
	ce Location										
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	d Gas Trans							······································			
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252	244	P.O. BOX 58900	ERVICES CO				G	H-06-T026N-R004W			
		SALT LAKE CITY, 1	UT 84158-0900	: .		, come in go					
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IV. Produc	and Water						en a jahen				
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<sup>25</sup> Spuc	d Date	<sup>26</sup> Read					3 PBTD				
<sup>25</sup> Spuc	d Date	<sup>26</sup> Read					3 PBTD				
25 Spuc	d Date  Hole Size	<sup>26</sup> Read					3 PBTD				
25 Spud 30 VI. Well T	Hole Size	<sup>26</sup> Read	31 Casing & Tu	bing Size	32	Depth Set		33 Sacks Cem	nent		
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VI. Well T  34 Date New Oil  40 Choke Size	Hole Size  Yest Data  1 35 G  41 O	26 Read	36 Test D  42 Water	bing Size  Date	37 Test Length 43 Gas	Depth Set	<sup>3</sup> Tbg. Pressure	33 Sacks Cem 39 Csg. Pre 45 Test Me	essure		
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**Job separation sheet** 

## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office 5 Copies

District IV 2040 South Pacheco					•						AMEN	NDED REPORT	
I.			T FOR A	LLOWA	BLE /	AND A	UTHOI	RIZAT	TON TO T				
	<del></del>	<sup>1</sup> Op	erator name ar							OGRID Nun			
ENERGEN RESOURCES CORPORATION								162928					
2198 Bloomfield Hwy Farmington NM 87401								<sup>3</sup> Reason for Filing Code CH 10·1·98					
	NM 8					5 Pool Na	ame		<u> </u>	CII IV I		ool Code	
	TAPACI"	TO PICT	URED CLI	FFS		85920							
	0-039-00 perty Code			8 Property Name						9 Well Number			
	21944		JICARILLA 119 N						9				
П. 10	Surfac	e Locatio					T :		T = 3 3	1	East/West line County		
UL or lot no.	Section	Township	Range	Lot. Idn		from the	North/So		Feet from the 1170	East/Wes	t line	County RA	
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					1			<del>- 1 - 1</del>					
12 Lse Code	13 Produc	cing Method C	Code 14 Gas	Connection Dat	te   15	C-129 Per	rmit Numbe	ır i	<sup>6</sup> C-129 Effective	re Date	<sup>17</sup> C-12	29 Expiration Date	
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IV. Produ	ced Wa	iter											
<sup>23</sup> POI					24	POD UL	STR Location	on and De	scription				
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<sup>25</sup> Spud Da	ate	2- KG	eady Date		' 10			110	10	Лацонь	Jis Dire, De, Me		
31 H	Iole Sie		32 Casi	ng & Tubing Si	ize		33 D	epth Set		34 S	acks Co	ement	
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41 Choke Siz	ze	<sup>42</sup> Oi	1	<sup>43</sup> Wate	ÞΓ	_	44 Gas		<sup>45</sup> AOF		<sup>46</sup> T	Test Method	
47 I hereby certi complied with a	ify that the nd that the i	rules of the Oi information gi	il Conservation ven above is ti	n Division have rue and complet	been te to		ı	OIL CO	NSERVATI	ON DIVIS	ION		
the best of my ki						Approve	d by:		276				
Printed name:		Approved by: 77. \$  Title: SUPERVISOR DISTRICT #3											
Original	signed	by Joe Ni	<u>ederhofer</u>										
Title: General Manager						Approval Date: OCT 1 1998							
	ep-98	<del>,</del>	Phone: 50	05-325-6800	0							- <u></u>	
		perator fill in t		mber and name	of the pr	revious ope	erator						
<b></b>				I	aurus	Explor	ation U.		Inc. #1629	28 Title		1-0ct-98 Date	
	P	revious Opera	tor Signature			rı	rinted Name						