

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) (GAS) ALLOWABLE

New Well
Recompletion
7777777777

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico 12-22-58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Johnston-Shear 26-3 Well No. 1-3 in SE $\frac{1}{4}$ NE $\frac{1}{4}$
(Company or Operator) (Lease)
H Sec. 3 T. 26N R. 3W NMPM. Blanco Mv Pool
Unit Letter

Rio Arriba County. Date Spudded 11-5-58 Date Drilling Completed 11-28-58

Please indicate location:

D	C	B	A
E	F	G	H x
L	K	J	I
M	N	O	P

Elevation 7034 mgsr grid Total Depth 6077 PBDT 6069

Top Oil/Gas Pay 5470 Name of Prod. Form. Manoverda

PRODUCING INTERVAL -

Perforations 5470-26, 5500-12, 5870-5908

Open Hole Depth Casing Shoe 6077 Depth Tubing 5888

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls, oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	126	100
7	3875.69	200
5	2246.2	200
2-3/8	3879	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3,478 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
#1 - 5870-5908 w/40,000 gals wtr w/1# sd/gal
#2 - 5470-5512 w/30,000 gals wtr w/1# sd/gal
Casing Tubing Date first run
Press. oil run to tanks

Oil Transporter

Gas Transporter Pacific Northwest Pipeline Corporation

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 29 1958, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

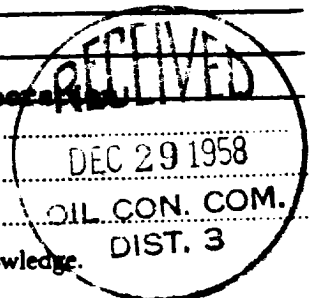
By: Johnston-Shear
(Company or Operator)

By: RAY PHILLIPS
(Signature)

Title Representative
Send Communications regarding well to:

Name W. E. Johnston

Address 3910 Monte Vista Blvd N.E., Albuquerque, N.M.



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Rec'd 5

DATE RECEIVED

Operator 2

Supervisor 1

Inspector 1

Other 1

U. S. G. S.

Transporter

File 1 ✓