

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL, 790' FEL Sec. 3, T26N, R3W, NMPM

5. Lease Designation and Serial No.

Jicarilla 115

6. If Indian, Allottee or Tribe Name

Jicarilla 115

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Johnston Shear #1

9. API Well No.

30-039-06713

10. Field and Pool, or exploratory Area

Gavilan Pictured Cliffs/
Blanco Mesa Verde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance to DHC-621, It is intended to downhole commingle this well as follows:

1. MIRU. TOH and lay down 1 1/4" Pictured Cliffs string.
2. Release EEJ packer at 5407' and TOH.
3. TIH and clean out to 5908'.
4. Run 2 3/8" 4.7# tubing landed at 5850'. Install single wellhead and return to production.

Note: This work was approved in 1986 by Dugan Production Corp. and the work was never completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 6/3/98

(This space for Federal or State office use)

Approved by

Title Lands and Mineral Resources

Date

JUL 1 1998

Conditions of approval, if any:

CONDITIONS OF APPROVAL FOR DOWNHOLE COMMINGLING

Operator Taurus Expl. USA Inc. Well Name Jic. 115 #1

1. The individual production zones will be tested every three years, or more often if production rates indicate a change to allocation factors, to verify that the allocation factors and methods remain proper.
2. Production from downhole commingled wells are to be reported with an alpha character, "C" (ie C1, C2, etc).
3. The following modifications to your downhole commingling program are to be made :

Submit well bore diagram upon completion of commingling well.