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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (DIKE) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, Now Mexi. (Place)	co July 24, 1963 (Date)
E ARE F	HEREBY R	EQUEST	NG AN ALLOWABLE FOR A WELL KNOWN AS:	Pan American Petroleum
Corpor	ation.	_	Jicarilla Apache 102 , Well No. 9	in SW 1/4 NE 1/4,
, C-	A- O-		(I.e.asen)	
G	Sec.		, T 26N , R 4W , NMPM, Basin Da	kota Pool
Unit La	and has		County Date Spudded June 16, 1963 Date Dri	lling Completed June 30, 1963
			Elevation 7244 (RDB) Total Depth 8	416 PBTD 8378
Please indicate location:		ocation:	Top Name of Prod. For	
D	C B	A		
			PRODUCING INTERVAL -	
	77 0	+	Perforations 4 shots per foot 8332-8345, 4	shots per foot 8193-8210
E	F G	H	Open Hole None Casing Shoe	161 Tubing 83321
	X		OIL WELL TEST -	
L	K J	I	Natural Prod. Test:bbls.oil,bbls w	Choke
	ľ			
M	N O	 P	Test After Acid or Fracture Treatment (after recovery o	Choke
*	.	•	load oil used): bbls.oil, bbls water	in hrs, min Size
			GAS WELL TEST -	
600 F	I and 18	00 FEL	Natural Prod. Test:MCF/Day; Hours fl	owed Choke Size
bing Car	FOOTAGE)	nting Reco	ord Method of Testing (pitot, back pressure, etc.):	
Size	_	Sax	Test After Acid or Fracture Treatment: 325	_
			Choke Size 2 Method of Testing: Pitch tub	
10-3/4	198	140		
	1.0770	3.00	Acid or Fracture Treatment (Give amounts of materials u sand):41,000 gallons water & 30,000 Pound	sed, such as acid, water, oil, and sand 147,000 gallong water
7-5/8*	4279	100	sand):AI (to gallons tatel & joi too real	0,000 pounds sam in 2,000
-1/2ª	8462	500	Casing Press 175 (CPF) Press 175 (TPF) run to tanks	glass t
		 	Oil Transporter Plateau Inc.	
		Į.	Gas Transporter El Paso Natural Gas Compan	~
			is attached completed July 16, 1963 as sh	utmin Rasin Dakota Field
			Is. Ascentice. Compression.	EPEN/EN
exerob	mentvel	•		/Q11.FIVED \
			1	brandsiss
I here	by certify th	at the inf	ormation given above is true and complete to the best of	LEUM CORPORATION 2 6 1963 any or Operator Oll CON. COM.
proved.	IUL 2 6 1963	•••••	, 19 PAN AMER ICAN PERROL	any or Operator OIL CON. COM.
			2 M	INCL DIST. 3
0	IL CONSE	RVATIO	N COMMISSION By:	(Signature)
DEBUTY	OIL R GAS	S INSPECT	OD NICT NO 2	
, DEPUI 1	UIL & UA		OR DIST. NO. 3 Title Administrative Send Communic	cations regarding well to:
DEPL	JTY 0!L & (GAS INSPE	Name I. O. Speet.	
Orio	inal Signe	d by W	B. Smith	
Viig 9			Address Rev. J.RO Far	rmington. New Mexico

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION JICARI ILA APACHE 102 NO. 9

DEPTH	<u> </u>	EVIATION
90		3/4°° 3/4°° 1/2°° 1/4°° 1/4°° 1/4°° 1/2°° 1/2°° 1/2°° 1/2°° 1/2°° 1/2°° 1/2°° 1/2°°
170		3/4
179 5 98		3/40
998		1/20
1410		3/4
1803		1/25
2227		1/4
2620		1/40
2811		1/25
3196		1/40
3372		1/40
3 37 2 3721		1/2
4143		1/40
4143 4250		1/20
4669		1/2
5065 5447		1/2
5447		1/20
5850		1/20
6252 6610		1-1/2
6610		10
6883		1-1/40
7090		
7500		1-1/40
7914		3/4
84.20		1-1/4° 1-1/4° 1-1/4° 3/4° 1-1/4°

AFFIDAVII

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROLEUM CORPORATION Jicarilla Apache 102 Well No. 9, Basin Dakota Field, located in the SW/4 of NE/4 of Section 4, T-26-N, R-4-W, Rio Arriba County, New Mexico.

Petroleum Engineer RECEIVED

JUL 2 6 1963
OIL CON. COM.
DIST. 3

THE STATE OF NEW MEXICO) SS.

P. H. Hollingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 25th day of July , 1963.

Notary Public

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	0.141 0.467 10.467 14.00 14.00 15.00 16.00 1

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