NO. OF COMMES RECEIVED		1 .	5		
DISTRIBUTION					
SANTA FE					
FILE			4		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	17			
	GAS	1			
OPERATOR	1				
PRORATION OFFICE					
Caul					
Address		F	ost		
Reason(s) for filing (Check proper box,					

	DISTRIBUTION SANTA FE / FILE / L U.S.G.S. LAND OFFICE I RANSPORTER OIL /	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55				
I.	OPERATOR / PRORATION OFFICE								
	Caulkins Oil Company								
	Post Office Box 780, Farmington, New Mexico								
	Reason(s) for filing (Check proper box)								
	New We!l Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate								
	If change of ownership give name and address of previous owner								
11.	II. DESCRIPTION OF WELL AND LEASE								
	Lease Name State A	Well No. Pool Name, Including Fo	mation Kind of Lease Kota State, Federal o		or Fee State E 291 17				
	Location	1190		East					
	Unit Letter;Feet From TheLine andFeet F			Feet From The _	From The				
	Line of Section 2 Tow	nahip 26 N Range	6W , NMPA	, Rio	Arriba County				
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Shell Oil		Address (Give address		opy of this form is to be sent) ngton, New Mex.				
	Name of Authorized Transporter of Cas Gas Compai	Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave. Dallas, Texas							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 2 26N 6W	is gas actually connectives						
IV	If this production is commingled wit COMPLETION DATA								
	Designate Type of Completio	n — (X) Oil Well Gas Well X	New Well Workover	Deepen Plu	g Back Same Restv. Diff. Restv.				
	Date Spudded 4-21-62	Date Compl. Ready to Prod. 6-28-62	Total Depth 7735	P.:	^{в.т.д.} 7686				
	Elevations (DF, RKB, RT, GR, etc.) 6656 Gr.	Name of Producing Formation Dakota	Top Oil/Gas Pay 7410	Tu	bing Depth **EXXX 7380				
	Perforations 7412 to	<u> </u>	De	pth Casing Shoe 7728					
		D CEMENTING RECORD DEPTH SET		CACKE CEMENT					
	HOLE SIZE 15 1/4	CASING & TUBING SIZE	255	El	SACKS CEMENT				
	7 7/8	5 1/2 2 3/8	7728		740				
		2)/ 0							
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure Cha		loke Size				
	Actual Prod. During Test Oil-Bbls.		Water-Bbls. G		da - MCF				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM6	of G	avity of Condensate				
	NANA				4				
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 2367	Casing Pressure (Shu PKr.	t-in) CI	noke Size ,v				
VI.	CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVATION	ON COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY, 19							
			TITLE						
		R	This form is to be filed in compliance with RULE 1104.						
	Kokaeles C	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation							
Superinterdent (Title) 9-30-76 (Date)			tests taken on the	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
			able on new and						
			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						

Separate Forms C-104 must be filed for each pool in multiply completed wells.