

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~XXXXXX~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 23, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Robert E. Mead SF 079186 Well No. 1 B in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D

Sec. 5

T. 26N

R. 6W

NMPM., South Blanco

Pool

Unit Letter

Rio Arriba

County. Date Spudded. 2-5-52

Date Drilling Completed 3-21-52

Please indicate location:

Elevation 6571 KB Total Depth 3089 PBD

Top Oil/Gas Pay 3020 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations None

Open Hole 3017 to 3089 Depth Casing Shoe 3017 Depth Tubing 3025

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST - 1958 Deliverability

Natural Prod. Test: 95 MCF/Day; Hours flowed 24 Choke Size 1/2"

Method of Testing (pitot, back pressure, etc.): Southern Union Gas Co. Meter

Test After Acid or Fracture Treatment: 640 MCF/Day; Hours flowed 24

Choke Size 1" Method of Testing: Southern Union Gas Co. Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Fractured with 50,000# 10-20 sand and 37,800 gallons water

Casing Press. 766 Tubing Press. 766 Date first new gas to line 7-20-58

Oil Transporter

Gas Transporter Southern Union Gas Company

## Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8	477	150
5 1/2	3017	450
1"	3025	

Remarks: Well will be scheduled for state deliverability test as follows:  
Condition July 24 to August 8, 1958  
Flow period August 8 to August 16, 1958; Shut in August 16 to August 24, 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 25 1958, 19.

Robert E. Mead

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *Emery C. Arnold*  
(Signature)

By: Original Signed Emery C. Arnold

Title Agent

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name Robert E. Mead

Address 3333 Republic Bank Bldg., Dallas, Texas

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>7</u>		
DISTRIBUTION		
	NO. COPIES	
Operator		
Santa Fe		
Proclamation		
State Land		
U. S. G. S.		
Transcript		
File		<input checked="" type="checkbox"/>