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	SANTA FE, NU	V MEXICO 87501			
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Lean Geene	REQUEST FO	R ALLOWABLE			
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OPTRATOR	AUTHORIZATION TO TRANS	PORT OIL AND NATUR	RAL GAS	•	
Operation OFFICE			······································		
Caulkins Oil Compa	ny				
Address		_		•	
P.O. Box 780					
Reason(s) for liling (Check proper bos	_	Other (Please	explain)		
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If change of ownership give name					
and address of previous owner		· · · · · · · · · · · · · · · · · · ·		•	
DESCRIPTION OF WELL AND	LEASE				- ,_
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Name of Authorized Transporter of Of	I Gr Condensate 🔏	Addiess (Give address to			
Inland Corporation	n	P.O. Box 1	528 F	armington, New	Mexico
		· ·			
El Paso Natural Ga		<u> </u>			
If well produces oil or liquids,	A 5 26N 6W	Yes		1963	
		cive commingling order	number:		
	ith that from any other lease or pool,	give comminging order		· · · · · · · · · · · · · · · · · · ·	
	Oli Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	itv. Diff. Restv.
l Designate Lyne of Lompicii	Ion = (X) X			1	•
Deathure Type of Combion	1	<u>.ii</u>	<u> </u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	·	P.B.T.D.	
Date Spudded 10-18-62	Date Compl. Ready to Prod.	7624		7530	· · · · · · · · · · · · · · · · · · ·
Date Spudded 10-18-62 Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. 1963 Name of Producing Formation	7624		7530 Tubing Depth	
Date Spudded 10-18-62 Elevations (DF, RKB, RT, CR, etc., 6561	Date Compl. Ready to Prod.	7624		7530 Tubing Depth	
Date Spudded 10-18-62 Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. 1963 Name of Producing Formation	7624		7530 Tubing Depth 7208	
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	TABLE OF THE TOTAL OF TRANSPORE TO Section Consider the section of the section o	The properties and selection of transporter of Countries and selection of TRANSPORTER OF OIL AND NATURAL GARDATION OF TORSPORTER OI	SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURE Contains of the company of the	SANTA FE, NEW MEXICO 87501	SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Recorded Caulkins 011 Company Address P, O, Box 780 Farmington, New Mexico Recompletion Oil Dry Gos Ondersate Condensate Cond

2-20-81

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Experies: Forms C-104 must be filed for each pool in multiply