State of New Mexico

DEPUTY OIL & GAS INSPECTOR

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P.O. Drawer DD, Artesia, 999

District III 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Dept.

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

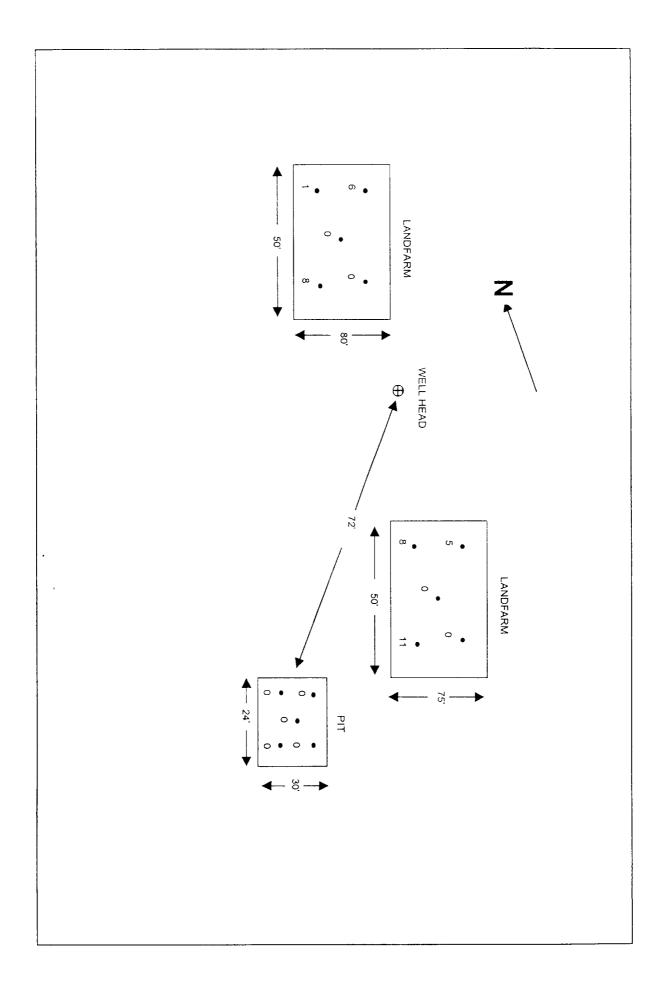
OIL CONSERVATION DIVISION 2040 S. Pacheco Santa Fe, New Mexico 87504

PIT REMEDIATION AND CLOSURE REPORT

Operator: Caulkins Oil Comp	Dany Telephone: ((505) 632-15 <mark>44</mark>
Address: P.O. Box 340, Block Facility or Well Name: Bree	omfield, NM 87413	ee locatora j'lat
Facility or Well Name: <u>Bree</u>	ch "E" 54 -> 1/F-	
Location: Unit or Qtr/Qtr _1	A Sec # T 26N R 6W C	County <u>Rio Arriba</u>
Pit Type: Separator X Del	nydrator Other	
Land Type: BLM_X_, State_	, Fee, Other	
Pit Location: Pit dimension (Attach diagram)	ns: length <u>30'</u> , width_	24' , depth <u>8'</u>
References: w	ellhead <u>X</u> , other	
Footage from	reference: 72'	
Direction fro	m reference: 210 Degrees	East North X of X West South
Depth to Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(10 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points) <u>0</u>
Distance to Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)		(10 points)
	RANKING SCORE (TOT	CAL POINTS): 0

Date Remediation St	carted: 3-97 Date Completed: 7-18-97
Remediation Method: Check all appropriate	Excavation X Approx. cubic yards 213
sections)	Landfarmed X Insitu Bioremediation
	Other
Remediation Locatio (ie. landfarmed onsite, name and location of offsite facility)	on: Onsite X Offsite
General Description	of Remedial Action: Aeration and Dilution
Ground Water Encoun	tered: No X Yes Depth
Final Pit: Closure Sampling: (if multiple samples.	Sample Location <u>Bottom of pit and landfarm</u>
Closure Sampling: (if multiple samples, attach sample results	
Closure Sampling: (if multiple samples, attach sample results	Sample depth 10'
Closure Sampling: (if multiple samples, attach sample results	Sample depth 10' Sample date 6-5-97 Sample time 2:10 p.m.
Closure Sampling: (if multiple samples, attach sample results	Sample depth 10' Sample date 6-5-97 Sample time 2:10 p.m. Benzene (ppm)
Closure Sampling: (if multiple samples, attach sample results	Sample depth 10' Sample date 6-5-97 Sample time 2:10 p.m. Benzene (ppm) Total BTEX (ppm)ND
Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample depth 10' Sample date 6-5-97 Sample time 2:10 p.m. Benzene (ppm) Total BTEX (ppm) Field headspace (ppm)
Closure Sampling: (if multiple samples, attach sample results and diagram of sample Ground Water Sample	Sample depth10! Sample date6-5-97
Closure Sampling: (if multiple samples, attach sample results and diagram of sample Ground Water Sample I HEREBY CERTIFY THAT	Sample depth 10' Sample date 6-5-97 Sample time 2:10 p.m. Benzene (ppm) Total BTEX (ppm) ND Field headspace (ppm) TPH ND Yes No X (If yes, attach sample results) THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF EF.

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Organic Analysis - Pit Closure

Caulkins Oil Company

Project ID:

Breech Pits

Soil

Sample ID: Lab ID:

Sample Matrix:

Breech E 54 - Landfarm

7027

Report Date: Date Sampled: 06/30/97 06/05/97

Date Received: Preservative:

06/06/97

Condition:

Cool Intact

Target Analyte	Concentration (mg/kg)	Detection Limit (mg/kg)
Total Aromatic Hydrocarbons	ND	
Benzene	ND	0.34
Toluene	ND	0.34
Ethylbenzene	ND	0.34
m,p-Xylenes	ND	0.68
o-Xylene	ND	0.34
Total Volatile Petroleum Hydrocarbons	ND	30.8
Total Recoverable Petroleum Hydrocarbons	ND	31.3

Quality Control:	<u>Surrogate</u>	Percent Recovery	Acceptance Limits
	Trifluorotoluene	94	81 - 117%
	Trifluorotoluene	92	50 - 150 %
	o-Terphenyl	87	50 - 150%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Recoverable Organics;

Test Methods for Evaluating Solid Wastes, SW-846, United States

Environmental Protection Agency, Final Update I, July, 1992.

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas Chromatography." Test Methods for Evaluating Solid Waste, Physical/ Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:



Organic Analysis - Pit Closure

Caulkins Oil Company

Project ID:

Breech Pits

Sample ID:

Breech E 54 - Pit

Lab ID: Sample Matrix: 7026 Soil Report Date: Date Sampled:

06/30/97

Date Received:

06/05/97 06/06/97 Cool

Preservative: Condition:

Intact

Target Analyte	Concentration (mg/kg)	Detection Limit (mg/kg)
Total Aromatic Hydrocarbons	ND	
Benzene	ND	0.38
Toluene	ND	0.38
Ethylbenzene	ND	0.38
m,p-Xylenes	ND	0.76
o-Xylene	ND	0.38
Total Volatile Petroleum Hydrocarbons	ND	34.1
Total Recoverable Petroleum Hydrocarbons	ND	31.1

Quality Control:	Surrogate	Percent Recovery	Acceptance Limits
	Trifluorotoluene	90	81 - 117%
	Trifluorotoluene	89	50 - 150 %
	o-Terphenyl	89	50 - 150%

Reference:

Method 5030, Purge and Trap; Method 8020, Aromatic Recoverable Organics;

Test Methods for Evaluating Solid Wastes, SW-846, United States Environmental Protection Agency, Final Update I, July, 1992.

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas Chromatography." Test Methods for Evaluating Solid Waste, Physical/ Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:

CAULKINS OIL SITE SECURITY DIAGRAM

