

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in triplicate
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California dba Unocal

3. ADDRESS OF OPERATOR

P.O. Box 850 Bloomfield, New Mexico 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

2 - 990'FNL & 1090 FEL
150 - 990'FNL & 990 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

2 - 6571'GR 150 - 6576'DF

5. LEASE DESIGNATION AND SERIAL NO.

SF-079302

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon

9. WELL NO.

150, 150

10. FIELD AND POOL, OR WILDCAT

2PC, 150MV, 150DK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 6 T26N R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLAN

(Other)

(Other) Install Cathodic Protection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION. (Give a clear and detailed description of the work, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed installation of cathodic protection to well casing:

Procedure: Drill a 6" diameter hole, 300 ft. deep within the existing well location boundary. Six lida ST-1.60/50 anodes will be installed below the uppermost waterbearing formation, and back filled with coke breeze (99.5% carbon) to completely surround the anodes. Backfill rest of hole with gravel or drilling tailings.

A DC rectifier will be installed on the existing well location and a buried DC positive cable will be connected to the Lida ground bed from the rectifier. Negative DC cables from the rectifier will also be buried and connected to the well casings to be protected. These cables will be buried 18" to 24" deep in the middle of the road as shown on attached map. Therefore, an archaeological study will not be submitted because all work will take place on previously disturbed ground.

Unocal's completion expectation is by July 15, 1990.

RECEIVED
JUN 26 1990
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Sabet

TITLE Production Technician

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

DATE

JUN 27 1990

Ken Townsend

FARMINGTON, NEW MEXICO

BY

*See Instructions on Reverse Side