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| IRANSPORTER            | OIL |    |   |  |
|                        | GAS | /_ |   |  |
| OPERATOR               |     | 2  |   |  |
| PRORATION OFFICE       |     |    |   |  |

|  | DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OPERATOR  OPERATOR   | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS                        |   | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65   |  |  |  |  |
|--|--|--|---|--|--|--|--|--|
| ı.   | PRORATION OFFICE   |  |   |  |  |  |  |  |
|  | OXY PETROLEUM, INC.  |  |   |  |  |  |  |  |
|  | Address  | Hakersville, Californ  | ia 93309  |  |  |  |  |  |
|  | Reason(s) for filing (Check proper box)  | 5000 Stockdale Highway, Uakersville, California 93309  coson(s) for filing (Check proper box)  Other (Please explain)                  |   |  |  |  |  |  |
|  | New Well   | Change in Transporter of:  Change operator from:  OCCIDENTAL PETROLEUM, INC.   |   |  |  |  |  |  |
|  | Recompletion Change in Ownership   | Condensate \( \tau \) to that above.   |   |  |  |  |  |  |
|  |  | CADENTAL DETDOLEUM INC   | 5000 Stockdale Hwy Ri   | akersville. Calif. 93309   |  |  |  |  |
|  | If change of ownership give name OCCIDENTAL PETROLEUM, INC.,5000 Stockdale Hwy, Bakersville, Calif. 93309 and address of previous owner. |  |   |  |  |  |  |  |
| II.  | II. DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  Kind of Lease  Lease Name  Jicarilla             |  |   |  |  |  |  |  |
|  | Lease Name  Jicarilla West  8 Blanco Mesa Verde  Kind of Lease State, Federal or Fee Federal   |  |   |  |  |  |  |  |
|  | Location   |  |   | 1  |  |  |  |  |
|  | Unit Letter A : 900  | Feet From The North Line   | and 990 Feet From T   | the <u>East</u>  |  |  |  |  |
|  | Line of Section 6 Towns  | ship 26N Range   | 5W , NMPM, Rio  | Arriba County  |  |  |  |  |
|  | DESIGNATION OF TRANSPORTE  | P OF OIL AND NATURAL GAS   | s   |  |  |  |  |  |
| 111.   | Name of Authorized Transporter of Oil  | or Condensate  | Address (Give dataress to miten applied   | _ 1  |  |  |  |  |
|  | Permian Corporation  Name of Authorized Transporter of Casin   | ghead Gas or Dry Gas   | Address (Give address to which approv   | Farmington, N.M. 87401  red copy of this form is to be sent)   |  |  |  |  |
|  | Northwest Pipeline   |  | Box 90, Farmington, N.  | M. 87401   |  |  |  |  |
|  | If well produces oil or liquids,   | Jnit Sec. Twp. Rge.  A 6 26N 5W  | Is gas actually connected? Whe  | ·n   |  |  |  |  |
|  | give location of tanks.  If this production is commingled with   |  | give commingling order number:  |  |  |  |  |  |
| IV.  | COMPLETION DATA  |  | New Well Workover Deepen  | Plug Back   Same Res'v. Diff. Res'v.   |  |  |  |  |
|  | Designate Type of Completion   | 11   |   | P.B.T.D.   |  |  |  |  |
|  | Date Spudded   | Date Compl. Ready to Prod.   | Total Depth   | P.B.1.D.   |  |  |  |  |
|  | Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation  | Top Oil/Gas Pay   | Tubing Depth   |  |  |  |  |
|  |  |  |   | Depth Casing Shoe  |  |  |  |  |
|  | Perforations   |  |   |  |  |  |  |  |
|  | F. 1 11 11 11 11 11 11 11 11 11 11 11 11   |  |   | SACKS CEMENT   |  |  |  |  |
|  | HOLE SIZE  | CASING & TOBING 5/22   |   |  |  |  |  |  |
|  |  |  |   |  |  |  |  |  |
|  |  |  |   | 1  |  |  |  |  |
| V.   | TEST DATA AND REQUEST FOI  | RALLOWABLE (Test must be a) able for this de   |   |  |  |  |  |  |
|  | OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)                                     |  |   |  |  |  |  |  |
|  | Length of Test   | Tubing Pressure  | Casing Pressure   | Choke Size   |  |  |  |  |
|  |  |  | Water - Bbls.   | GOM-MCP  |  |  |  |  |
|  | Actual Prod. During Test   | Oil-Bbls.  | Hd;61 - 2015.   | 1/8/14   |  |  |  |  |
|  |  |  |   | 190  |  |  |  |  |
|  | GAS WELL Actual Prod. Test-MCF/D   | Length of Test   | Bbls. Condensate/MMCF   | Gravity of Condensate  |  |  |  |  |
|  | Ac.sd. P.sd.   |  | Cosing Pressure (Shut-in)   | Choke \$520  |  |  |  |  |
|  | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)  | Casing Pressure (Bluce 10)  |  |  |  |  |  |
| VI   | CERTIFICATE OF COMPLIANCE  | Ε  | OIL CONSERVA  | ATION COMMISSION   |  |  |  |  |
| APPROVED_  |  |  |   | , 19   |  |  |  |  |
|  |  | hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given |   | By Original Signer, by TR . A . AND YEZ  |  |  |  |  |
| Commission have been complete with and that the knowledge and belief, above is true and complete to the best of my knowledge and belief. |  | TITLE DEPUTY CIL A SASIANTA TOTAL TOTAL  |   |  |  |  |  |  |
|  | John Alexander (Signature) Agent (Title) December 1, 1978  |  | This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells. |  |  |  |  |  |
|  |  |  |   |  |  |  |  |  |
|  |  |  |   |  |  |  |  |  |
|  |  |  |   |  |  |  |  |  |
|  |  |  | II II AT BUMDER OF GENERAL  | Fill out only Sections I. II. III, and VI to will name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply |  |  |  |  |
|  | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,  |  | Separate Forms C-104 must completed wells.  | of the order to each book in marsha  |  |  |  |  |

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