NO. OF COPIES REC	16			
DISTRIBUTION				
SANTA FE				
FILE U.S.G.S.		/	/	
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR		2		
PRORATION OFFICE				
Operator				

J	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR Z PRORATION OFFICE Operator	AUTHORIZATION TO TRA	ANSPORT OIL AND N	IATURAL GAS	······	
	OXY PETROLEUM, INC.	1		<u> </u>		
5000 Stockdale Highway, Bakersville, California 93309						
	Reason(s) for filing (Check proper box, New We!! Recompletion Change in Ownership		Other (Please Change (OCCIDEN	Operator From FAL PETROLEUM		
	If change of ownership give name and address of previous owner	OCCIDENTAL PETROLEUM, II	NC., 5000 STOCK	DALE HWY, BAK	ERSVILLE, CALIFORNIA	
II.	DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, Including Fo	o-matton. I	Kind of Lease	Lease No.	
	Jicarilla West Location	8 Basin Dake	ota	State, Federal or Fee	Federal Jicarilla	
	Unit Letter A ;	900 Feet From The North Lin	e and 990	_ Feet From The	<u>East</u>	
	Line of Section 6 Tov	vnship 26 Range	5 , ммрм,	Rio Arr	ib a County	
111.	DESIGNATION OF TRANSPORT		is	autich approved con	y of this form is to be sent)	
	Name of Authorized Transporter of Oil Permian Corporation		200-B Petroleum	Plaza, Farmi	ngton, N.M. 87401	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address t Box 90, Farming	o which approved cop	y of this form is to be sent)	
	Northwest Pipeline If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connecte		01	
	give location of tanks. If this production is commingled wit	h that from any other lease or pool.	give commingling order	number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		Tabl Dooth	P.B.	TD	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Depth	
	Perforations			Depti	n Casing Shoe	
		CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours,	,	et be equal to or exceed top allow-	
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow	pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	· 1	r Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas •	MCF 18	
					Ozn.	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	ity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Chok	• 3120	
VI.	CERTIFICATE OF COMPLIANCE			ONSERVATION	.073	
	Commission have been complied W	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signal by FRILE & CHAVEZ DEPUTY GIL & GAS ASSAULT 1, AND CS		
			TITLE			
	John alefa	rder	If this is a requ	est for allowable f	or a newly drilled or deepened y a tabulation of the deviation	
Agent (Title) December 1, 1978			All sections of this form must be filled out completely for allow-			
			able on new and recompleted wells.			
	December 1, 1978	ie)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			