

A 10x10 grid with a point labeled 'o' at (3, 8) and a point labeled '1' at (5, 5).

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079160
LEASE OR PERMIT TO PROSPECT None

Section 1
Rincon Unit
I Sec. 916

LOG OF OIL OR GAS WELL

Company Ralph A. Johnston Address Box 813, Farmington, N. M.
Lessor or Tract Rincon Unit Field S. Blanco-Dogie State New Mexico
Well No. 7 Sec. 1 T. 26N R. 7W Meridian NMPM County Rio Arriba
Location 990 ft. {N} of N Line and 1650 ft. {E} of W Line of Section 1 Elevation 6505
(Derive floor relative to base level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 5, 1954 Signed [Signature]
Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-18-, 1953 Finished drilling 9-6-, 1953

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2820 to 2920 G No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	103	75	Halliburton	Pumping	
7"	2823	150	Halliburton	Pumping	

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Dumped		SNG	920 qts	9-1-53	2909	2909
				Top 2827		

TOOLS USED

Rotary tools were used from 0 feet to 2920 feet, and from _____ feet to _____ feet
Cable tools were used from 2823 feet to 2920 feet, and from _____ feet to _____ feet

DATES

Comp. 4-11, 1953 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1135 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 913#

EMPLOYEES

Ulrich-Cunningham -----, Driller	Looney-Bran -----, Driller
Windsor -----, Driller	Blevins - Cable Tools -----, Driller

FORMATION RECORD

Rotary Tools			
FROM—	TO—	TOTAL FEET	FORMATION
0	2820	2820	Broken and varied sands - clays - shales - sandy shales and coals.
2820	2920	100	Pictured Cliff Sand Top 2820

U. S. GOVERNMENT PRINTING OFFICE

1. 100% — 0%

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.