

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

55' FNL, 1660' FWL
Sec. 1, T26N, R7W

5. Lease Designation and Serial No.

SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

7

9. API Well No.

30-039-06730

10. Field and Pool, or Exploratory Area

South Blanco *PC*

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Oil Company of California (UNOCAL) intends to plug and abandon the Rincon well #7. See attached procedure.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BLM
94 FEB 18 PM 2:08
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Superintendent January 27, 1994

(This space for Federal or State office use) Benson

Approved by
Conditions of approval, if any:

Title

APPROVED

MAR 03 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

Dist. Prod. Mgr. _____
Dist. Engineer _____
Dist. Drlg.Supt. _____

UNION OIL COMPANY OF CALIFORNIA
ROCKY MOUNTAIN ASSET GROUP
SOUTHERN ROCKIES AREA
CONDITION OF HOLE & PROCEDURE

DATE: JANUARY 26, 1994

FIELD: RINCON

AREA: FARMINGTON

LEASE/UNIT: RINCON

WELL NO. 7

REASON FOR WORK: To plug and abandon Rincon Well #7.

CONDITION OF HOLE:

TOTAL DEPTH: 3200' ETD or
PBTD: 2889' KB DATUM IS: 0' ABOVE GL

CASING RECORD: 103' 9 5/8" 36# 8rd, cmt'd w/ 75 sx
 2823' 7" 17# 8rd, cmt'd w/ 150 sx

PERFORATIONS: Pictured Cliffs open hole - 2823-2889'

TUBING DETAIL: None available

ROD & PUMP
DETAIL: None

PROCEDURE:

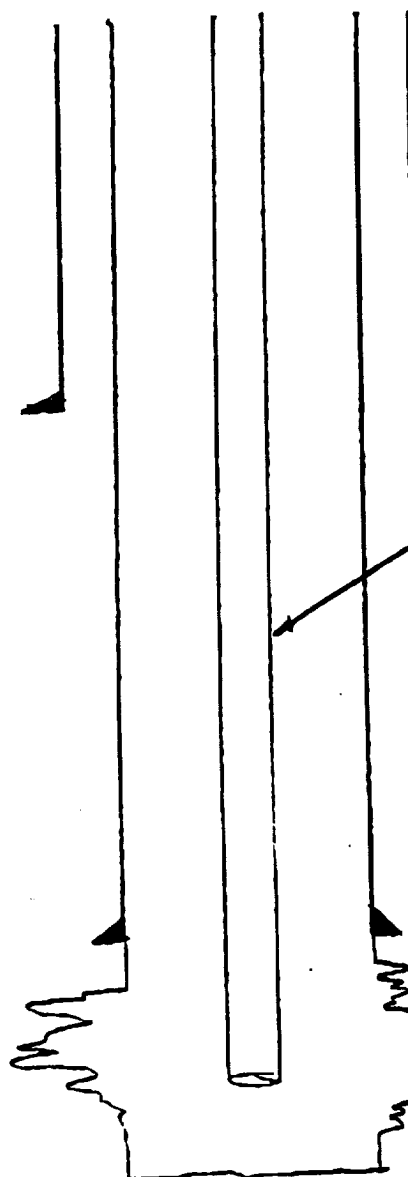
**RINCON #7
PLUG & ABANDON PROCEDURE**

1. Test deadmen. MIRU pulling unit w/ pump and tank. Kill well, if necessary. N.D. tree. N.U. BOP.
2. TOH and lay down prod. tbg and material transfer to Rincon Prod. yard. P.U. & TIH w/ 6 1/4" bit on 2 3/8" workstring and tag ETD @ $\pm 2889'$. TOH.
3. TIH w/ 7" cmt retainer on 2 3/8" workstring and set @ $\pm 2750'$. Cement squeeze Pictured Cliff formation (2823-2889') w/ 80 sacks (Plug #1) Class "B" cement w/ 2% CaCl₂. Sting out of retainer and spot 5 sx cement on top of retainer. Displace wellbore w/ minimum 9.0 ppg, 50 viscosity bentonite non-fermenting mud.
4. TOH w/ stinger on 2 3/8" workstring to $\pm 2350'$, (50' below base of Ojo Alamo formation). Spot 30 sacks (Plug #2) same cement from $\pm 2350'$ to $\pm 2250'$. Displace cement w/ same mud. TOH and lay down stinger.
5. Perforate 7" csg @ $\pm 1490'$, 4 jspf (50' below top of Ojo Alamo formation). Perforate 7" csg at $\pm 1315'$, 4 jspf (50' below top of Nacimiento formation).
6. TIH w/ 7" cement retainer and set @ $\pm 1390'$ (100' above Ojo Alamo perfs). Spot and squeeze 7" csg w/ 70 sacks (Plug #3) same cement from 1390-1490'. Displace cement w/ same mud, spotting 5' of cmt on top of retainer. TOH.
7. TIH w/ 7" cement retainer and set @ $\pm 1215'$ (100' above Nacimiento perfs). Spot and squeeze 7" csg w/ 70 sacks (Plug #4) same cement from 1215-1315', leaving 5 sacks on top of retainer. TOH to 300'.
8. Pump and spot 90 sacks (Plug #5) from 300' to surface. TOH.
9. Cut off wellhead 3' below ground level and install dry hole marker. Clean up and restore location. Well P&A'd.

Calculation Record

UNOCAL 76

PREPARED BY	CHECKED BY	DATE 6-15-89	PAGE OF
SUBJECT RINCON # 7 P.C. C-1-T26N-R7W			WU/A/E NO



D.F. 6515'
G.L. 6505'

9 5/8", 36 #, BRD, NAT'L CSQ. @ 103' w/ 75 SX

T.B.G. ?

7", 17 #, BRD, YOUNG CSQ. @ 2823' w/ 150 SX

6" DIA. OPEN HOLE FROM 2823'-3200'
SHOT W/ 300 QUARTS NITRO GEL

T.D. 2889'

IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 7 Rincon Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

1.) Extend cement plug spotted on top of retainer to 2530'. (Top of Fruitland @ 2580')

2.) Place a cement plug from 2296' to 1992' inside the casing plus 50 linear feet excess. (Oso Alamo-- 2042'-2246')

3.) Perforate @ 1018'; Place a cement plug from 1018' to 918' inside & outside the casing plus 100 ft excess in the annulus and 50 linear feet excess inside the csg.

4.) Perforate @ 153' and circulate cement to the surface.

Office Hours: 7:45 a.m. to 4:30 p.m.

Note: It is NOT Necessary to perforate @ 1495' & 1315'.