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OIL CONT'D
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUMMARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposalsFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #7

9. API Well No.

10. Field and Pool, or Exploratory Area
SOUTH BLANCO

11. County or Parish, State

RIO ARRIBA CO., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

55' FNL & 1660' FWL
SEC. 1, T26N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☒
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

M.I.R.U. SERVICE RIG. CSG PRESSURE 150 PSI, TBG PRESSURE 90 PSI. PUMP 125 BBL WATER DOWN CSG. NIP DOWN WELL HEAD & UP BOP. L/D 138 JT 1" LINE PIPE TBG. PU 6-1/8" BIT & TIH W/2-7/8" WORK STRING TO 2,870'. TOO H W/TBG & BIT. PU 7" CMT RETAINER ON 2-7/8" TBG & TIH TO 2,750'. SET RETAINER. ESTABLISHED INJECTION RATE OF 3 BPM 500 PSI. MIX & PUMP 80 SX CLASS "B" CMT W/2% CACL (WT 15.6 PPG, YIELD 1.18 CU FT). (PLUG #1) STUNG OUT OF RETAINER & PUMP 55 SX CLASS "B" CMT W/2% CACL (WT 15.6 PPG, YIELD OF 1.18 CU FT), FROM 2,750'-2,530'. (PLUG #2) PU TO 2,300' & CIRC HOLE W/MUD. MIX & PUMP PLUG #3, 85 SX CLASS "B" W/2% CACL (WT 15.6 PPG, YIELD 1.18 CU FT), FROM 2,300'-1,940'. TOO H W/TBG. R/U WIRELINE TRUCK & PERF 7" CSG 1,018'-1,019', 4 JSPF. POOH W/WIRELINE. PU CMT RETAINER ON 2-7/8" TBG TIH TO 918'. TRIED TO SET RETAINER/NO SUCCESS. TOO H W/NO RETAINER. TIH W/TBG TO 1,200' TO BE SURE THAT RETAINER WAS BELOW PERF. TOO H W/TBG. PU ANOTHER RETAINER. TIH & SET @ 918'. ESTABLISHED INJECTION RATE 1.8 BPM & 70 PSI. MIX & PUMP PLUG #4, 65 SX CLASS "B: W/2% CACL (WT 15.6 PPG, YIELD 1.18 CU FT). STUNG OUT OF RETAINER & LEFT 12 SX ON TOP OF RETAINER (70'). L/D TBG. RU WIRELINE & TIH & PERF 7" CSG @ 153', 4 JSPF.

(CONT'D)

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson
(This space for Federal or State office use)Title Drilling SuperintendentDate October 20, 1994Approved by _____
Conditions of approval, if any:

Title _____

Date _____

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOC

DISTRICT MANAGER

RINCON UNIT #7
PAGE TWO

PLUG AND ABANDONMENT

POOH W/WIRELINE. PUMP PLUG #5, 90 SX CLASS "B" CMT W/2% CACL PUMP CMT DOWN 7" CSG & UP 7 X 9-5/8" ANNULUS UNTIL CMT CIRC TO SURFACE. NIP DOWN BOP & CUT WELL HEAD OFF. INSTALLED DRY HOLE MARKER. RELEASED RIG 9/28/94.

NOTE: BELVA CHISTENSON, BLM, FARMINGTON, WITNESSED PLUGGING OPERATIONS.