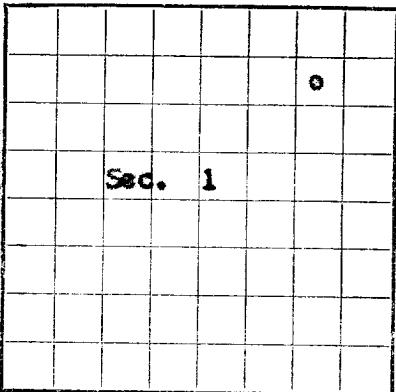




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079160
LEASE OR PERMIT TO PROSPECT
Rincon Unit I Sec 916

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Texas National Petroleum Co. Address P.O. Box 813, Farmington, New Mexico
Lessor or Tract Rincon Unit Field So. Blanco-Oakota State New Mexico
Well No. 57 Sec. 1 T. 26N R. 7W Meridian NMPM County Rio Arriba
Location 990 ft. N. of N. Line and 990 ft. E. of E. Line of Section 1 Elevation 6602 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D. E. A. Johnson
D. E. A. Johnson
Title Petroleum Engineer

Date September 30, 1957

The summary on this page is for the condition of the well at above date.

Commenced drilling August 27, 1955 Finished drilling October 15, 1955

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 7192 to 7234 (G) No. 4, from _____ to _____
No. 2, from 7300 to 7361 (G) No. 5, from _____ to _____
No. 3, from 6710 to 6720 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
10-3/4"	32.75#	8 R	J-55	414'	guide				Surface
7"	26#	8 R	J-55	1014'	guide		7192	7495	Prod'n csg.
							7300	7361	
							7192	7234	
7"	23#	8 R	J-55	6558					
2-3/8"	4.7#	8 R	J-55	7350					Prod'n tubg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	425'	225	pump		
7"	7554'	985	pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size Bridge plug at 7461

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
See Well History						

TOOLS USED

Rotary tools were used from Surface feet to 7702 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

September 30, 1957 Put to producing _____, 19____

The production for the first 24 hours was shut in barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours Initial AOF 346 MCF/D Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Ed Green _____, Driller J. E. Bolton _____, Driller
A. L. Taylor _____, Driller Corbett Drig. Co. Contractor _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
2380	2735	355	Kirtland
2735	2924	189	Fruitland
2924	3004	80	Pictured Cliffs
3004	4600	1596	Lewis
4600	4625	25	Cliff House
4625	5172	547	Manslee
5172	5312	140	Point Lookout
5312	7184	1872	Mancos Shale
6708	6750	42	Tecito Member)
7090	7184	94	Greenhorn Member)
7184	7531	347	Dakota
7531			Morrison
	7702		TD

Figure 1 illustrates a 2D hexagonal lattice structure. The central hexagon is labeled '1'. The six surrounding hexagons are labeled '2' through '7' in a clockwise direction starting from the top. The lattice is shown within a square frame with dashed lines indicating the boundaries.

It is of the greatest importance to have with the reasons for the work and its results, "disseminated" or left in the well, give its results. If things or bridges were put in.

[illegible]

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[illegible]