

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

3300 N. Butler, Suite 200, Farmington, NM 87401 (505)326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL; 990' FEL
Sec.1, T26N, R7W

5. Lease Designation and Serial No.

SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

Rincon Unit

9. API Well No.

57

10. Field and Pool, or Exploratory Area

Largo Gallup / Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Complete uphole & dual

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to complete uphole in this existing Basin Dakota well to the Largo Gallup and produce each zone separately.

1. MIRUSU.
2. TOOH with tubing. Set bridge plug above Dakota perms. Pressure test.
3. Run GR-CCL-CBL & CNL across Gallup zone. Evaluate cement and do any necessary squeeze work.
4. Spot acid across lower Gallup. Perforate from 6710-20' and 6728-40' w/ 4 JSPF.
5. Breakdown lower Gallup w/ acid. Fracture stimulate the lower Gallup w/ 100,000# sand in x-linked gel down tubing.
6. Set bridge plug above lower Gallup. Spot acid across upper Gallup. Perforate from 6350'-6626' w/ 15 holes.
7. Breakdown upper Gallup w/ acid. Fracture stimulate the upper Gallup w/ 150,000# sand in x-linked gel down tubing.
8. Cleanup both zones after frac.
9. Land Dakota tubing at 7350' w/ packer at 6850'. Land Gallup tubing at 6730'.
10. Clean up location and release rig.

14. I hereby certify that the foregoing is true and correct

Signed S.G. Katirgis
(This space for Federal or State office use)

Title Petroleum Engineer

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

Date 6-14-91

JUL 11 1991

AREA MANAGER
FARMINGTON RESOURCE AREA

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

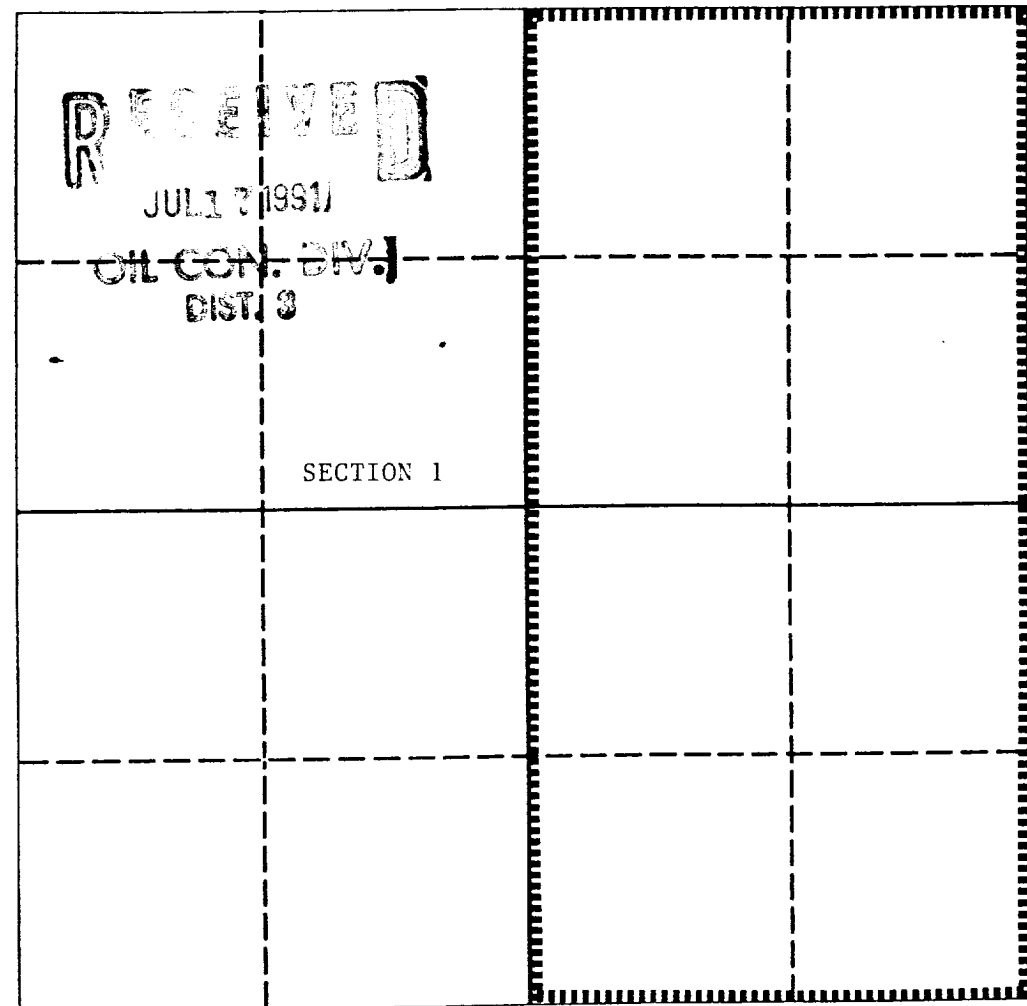
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| | | | | | |
|--|-------------------------------|-----------------|-------------------------------|---------------------------------|----------------|
| Operator Union Oil Company of California | | | Lease Rincon Unit SF079160 | | Well No. 57 |
| Unit Letter A | Section 1 | Township 26N | Range 7W | County NMPM Rio Arriba | |
| Actual Footage Location of Well: 990 feet from the North line and 990 feet from the East line | | | | | |
| Ground level Elev. 6578' | Producing Formation Gallup | | Pool Largo Gallup | Dedicated Acreage: 320 Acres | |

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature William Hering
Printed Name William Hering
Position District Petroleum Eng.
Company Union Oil Co. of Calif.
Date 9-24-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.