STRICT II 3. Drawer D.D., Anoda, NM \$1210

TIM Brazos Rd., Aziec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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UNION OIL COMPANY	OF CALT	FORNIA	. D3	A UNOCA	L		30	03906732	00		
dress	01 011112									•	
3300 N. BUTLER, S	UITE 200	, FARM	ING'I	MN NO	87401						
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nange in Operator	Casinghead (On []	cooden	=16 U							
change of operator give name											
address of previous operator											
DESCRIPTION OF WELL	AND LEAS	SE			P		Kind o	Team	- La	se No.	
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J. DESIGNATION OF TRAN	OF OR LEA	or Condens			VOOLER (CIM	e address to wh	ich approved	copy of this for	m is to be see	u)	
imi of Varioused Himsborn of All					P.O. BOX 4289, FARMINGTON NM 87499						
MERIDIAN OIL COMPANY lame of Authorized Transporter of Casin	shead Gas		or Dry	Gas 🔼	Address (Giv	e address to wh	ich approved	copy of this for	rm is to be see	4)	
UNION OIL COMPANY OF	E CALIENI		•		3300 N	. BUTLER	, SUITE	200, FAR	MINGTON	NM 87401	
well produces oil or liquids,		Sec.	Twp	Rge.		y connected?	When				
ve location of traks.	A	01	26N	07W	NO		L	4-1-92		•	
this production is commingled with that	from any other	r lease or p	ool, pv	e comming)	ng order numi	ber:					
V. COMPLETION DATA	•	•								~~~~ ~	
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Designate Type of Completion	· (X)	i	j			<u> </u>	<u> </u>			1	
hate Spudded .	Date Compl	I. Ready to	Prod.		Total Depth			P.B.T.D.			
•.	ļ										
levations (DF, RKB, RT, GR, etc.)	Name of Pro	oduang Fo	anan or		Top Oil/Cas	Pay		Tubing Dept	h		
•	1								Depth Casing Shoe		
eforations								Looper Casing	3000	•	
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- TOOT DATA AND DEOUE	CAS EST FOR A	LLOW/	ABLE	SIZE	be equal to 0	P exceed top all fethod (Flow, p	lowable for thi	a depth grobe.		79 8	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.