NO. OF COPIES RECI	iS		
DISTRIBUTION			
SANTA FE		/	
FILE		17	
U.S.G.S.			Ĺ.,
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	/_	
OPERATOR		2	
PRORATION OFFICE			
Operator			
l 6,,,,		7.4	

SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
FILE	REGOEST	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GA S	
LAND OFFICE			S	
TRANSPORTER GAS /				
OPERATOR Z				
PRORATION OFFICE Operator				
OXY PETROLEUM, IN	C.			
5000 Stockdale Hi	ghway, Bakersville, Califo	ornia 93309		
Reason(s) for filing (Check proper New Well	Change in Transporter of:	Other (Please explain) Change operator	from:	
Recompletion	Oil Dry G	F TOULLIDENTAL FEIRU	LEUM, INC.	
Change in Ownership	Casinghead Gas Conde	ensate LO CHAC ADOVE.	<u> </u>	
If change of ownership give name and address of previous owner	OCCIDENTAL PETROLEUM, INC	C., 5000 STOCKDALE HWY.,	BAKERSVILLE, CALIF. 9330	
II. DESCRIPTION OF WELL A	ND LEASE			
Lease Name	Well No. Pool Name, Including F		Jiearibla of or FeeFederal 152	
Jicarilla West	6 Blanco Pictu	ired Citts	regeral 1 132	
Unit Letter D :	950 Feet From The North Li	ne and 900 Feet From	The West	
Line of Section 6	Township 26 Range	5 , NMPM, Rio	Arriba County	
		4.0		
I. DESIGNATION OF TRANSPORTER OF Authorized Transporter of	ORTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter of		Address (Give address to which appro	_	
Northwest Pipeline	Unit Sec. Twp. P.ge.	Box 90, Farmington, Is gas actually connected?	hen	
If well produces oil or liquids, give location of tanks.	D 6 26 5			
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Compl	etion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil epth or be for full 24 hours)	l and must be equal to or exceed top allow-	
OII, WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas l	ift, etc.)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cdaing Piessme		
Actual Pred. During Teet	Oil-Bbls.	Water - Bbls.	Gas-MCF	
		<u> </u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
, esting station (prior, out of pro-				
I. CERTIFICATE OF COMPLI	ANCE	11	ATION COMMISSION	
		APPROVED	, 19	
Commission have been complied	nd regulations of the Oil Conservation ed with and that the information given	- !	TO THAVEZ	
above is true and complete to	the best of my knowledge and belief.	BY Organia Signal	44	
^		[]		
$\int \int \int \int \int dx dx$	٥.	11	compliance with RULE 1104.	
Jah Illian	If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the well, this form must be accompanied by a tabulation of the			
domin Alexander (Attacktions of this form must be filled out completely			
Agent	(Title)	Il ahie on new and recompleted -	W & 11	
Decmeber 1, 1978	(Dece)	well name or number, or transpo	II, III, and VI for changes of owner, or other such change of condition.	
	(Date)	Separate Forms C-104 mu	ist be filed for each pool in multiply	
		completed wells.		