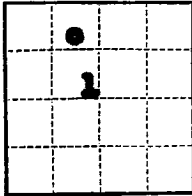


(SUBMIT IN TRIPLICATE)

Indian Agency McIntosh Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Contract 299
Allottee W/4 Sec. 1, T24N, R24W, Rio Arriba
Lease No. County, New Mexico



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	MAY 22 1959
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 19, 1959

McIntosh
Well No. 3-6 is located 990 ft. from N line and 1850 ft. from W line of sec. 1
W/4 W/4 Section 1 24N 24W T.24N. R.24W.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Opposite P. C. Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7343 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The objective formation is the Pictured Cliffs anticipated at approximately 3645'.

Proposed casing program: 150' 9-5/8" cemented to surface
3745' 3-1/2" cemented with 200 sacks

Rotary tools will be employed from surface to TD. Estimated TD 3745'.
The well will be sand fraced in an effort to stimulate production.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SOUTHERN UNION GAS COMPANY

Address 1001 Hurt Building

Dallas, Texas

By L. S. Mammink
Title Exploration Engineer

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128
Revised 5/1/57

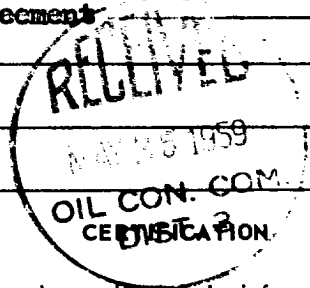
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

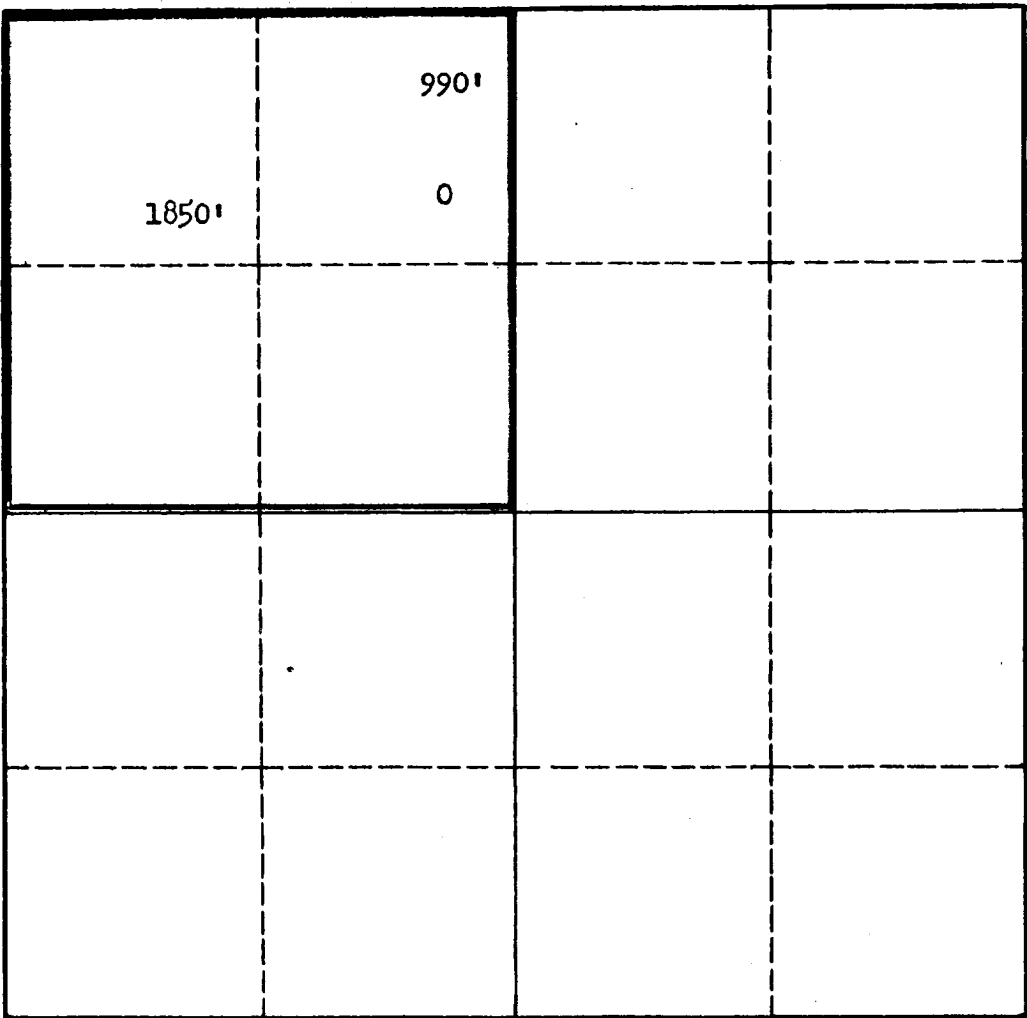
Operator Southern Union Gas Company		Lease Jicarilla		Well No. 3-G
Unit Letter C	Section 1	Township 26 North	Range 5 West	County Rio Arriba
Actual Footage Location of Well: 990 feet from the North line and 1850 feet from the West line				
Ground Level Elev. 7343	Producing Formation Pictured Cliffs	Pool Tapacito P. C.	Dedicated Acreage: 150 156.88 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO X . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES X NO ____ . If answer is "yes," Type of Consolidation Operating Agreement
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description



SECTION B

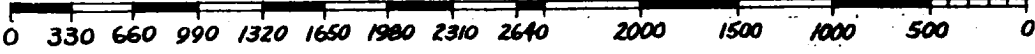


I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name L. S. Muenink
 Position Exploration Engineer
 Company Southern Union Gas Co.
 Date May 19, 1959

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed May 5, 1959
 Registered Professional Engineer and/or Land Surveyor
L. de V. Neeson
 Certificate No. 345



SOUTHERN UNION PRODUCTION COMPANY

3-25-68

WELLS REQUIRING FILE CORRECTION ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Jicarilla G #3	C-1-26N-5W	Tapacito PC	160	159.88 ✓
Foster #4	G-4-26N-8W	Basin Dak.	N 320	N 321.20 ✓
Davis #1	G-5-26N-8W	Balliard PC	160	160.79 ✓
Navajo Indian #6	E-6-26N-8W	Basin Dak.	W 320	W 323.03 ✓
Newsom B #8	P-6-26N-8W	Basin Dak.	E 320	E 320.57 ✓
Navajo Indian #2	D-19-27N-8W	So. Bl. PC	160	160.68 ✓
Navajo Indian B #4	D-30-27N-8W	So. Bl. PC	160	160.60 ✓
Navajo Indian B #5	L-30-27N-8W	Blanco MV.	W 320	W 320.80 ✓
Navajo Indian B #5	L-30-27N-8W	Basin Dak.	W 320	W 320.80 ✓
Navajo D #1	F-1-27N-13W	Basin Dak.	W 320	W 319.91 ✓
Richardson #1	A-2-27N-13W	Basin Dak.	E 320	E 319.79 ✓
Richardson Com #3	N-2-27N-13W	Basin Dak.	W 320	W 319.61 ✓
Congress #5	G-34-29N-11W	Basin Dak.	E 320	E 321.58 ✓
Congress #6	M-35-29N-11W	Basin Dak.	S 320	S 317.60 ✓
Calloway #1	A-3-30N-11W	Aztec PC	160	160.10 ✓
Haynie #1	G-4-30N-11W	Aztec PC	160	160.15 ✓
Federal #1	M-18-30N-12W	Basin Dak.	S 320	S 319.08 ✓
Reid A #1	A-1-30N-13W	Basin Dak.	E 320	E 319.70 ✓
Reid A #2	L-1-30N-13W	Basin Dak.	W 320	W 319.10 ✓
McCord #7	H-4-30N-13W	Basin Dak.	E 320	E 320.60 ✓
Teel #1	H-13-31N-9W	Bianco MV.	E 320	E 316.87 ✓
Seymour #3	B-24-31N-9W	Bianco MV	E 320	E 319.37 ✓
Trigg #1	N-25-31N-9W	Bianco MV	W 320	W 317.48 ✓