	NO. OF COPIES RECEIVED				
	DISTRIBUTION NEW MEXICO OIL (CONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST FOR ALLOWABLE Supers		Supersedes Old C-104 and C-1	
	FILE			Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS OF 18 18-18	
	LAND OFFICE	_			
	TRANSPORTER OIL			/KLU-	
	. GAS	4		0.01987	
	OPERATOR		•	JUL 2 3 1982	
1.	CON COM				
	Union Texas Petroleum Corporation Address				
	Reason(s) for filing (Check proper box	, Suite 1010, Denver, Co			
	New Well	Change in Transporter of:	Other (Please explain)	3	
	Recompletion	Oil Dry G	Change of Owners	Comments	
	Change in Ownership X	Casinghead Gas Conde		,	
	If change of ownership give name				
	If change of ownership give name and address of previous owner	Supron Energy Corporation	n, P. O. Box 808, Farmin	gton, New Mexico 87401	
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Leas		
	JICARILLA "G"			* 2000	
	Location	J J JAPACITO PIC	TORED CETT 13	150	
	Unit Letter G ; 990	Feet From The NORTH Lin	ne and 1850 Feet From	The WEST	
	Line of Section 1 To	wnship 26 NORTH Range 5 V	VEST , NMPM, RIO	ARRIBA County	
	Line of Section 1 100	willinb 50 MOVIII umide 2 A	NLSI , NMPM, KIU	ARRIDA County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent) 1800 First International Building		
	Gas Company of New Mexico		Dallas, Texas 75201		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	'	nen	
	,	G 1 26N 5W)/22/59	
	If this production is commingled wire COMPLETION DATA	th that from any other lease or pool,	give comminging order number:		
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Designate Type of Completic	, XX	. XX !		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	7 18 59	8 2 59	4235		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	7361	PICTURED CLIFFS	4078	4075	
	Perforations Depth Casing Shoe			Depth Casing Shoe	
	4078-4173				
	= 613-5		D CEMENTING RECORD	CACKE CENEUT	
	HOLE SIZE	9-5/8	DEPTH SET	SACKS CEMENT	
		5-1/2	4228.48	150	
		2-3/8	4075	100	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
	VII. WELLI		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	Date First New Oil Run To Tanks	Dute DI lest	Producing Method (Plow, pump, gas it	sje, escej	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	25114111 51 1521				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
		<u> </u>	1		
	GAS WELL				
ļ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIAN	CF	OIL CONSERVE	ATION GOMMOSSION	
• ••			OIL CONSETY TIENS 1982 SSION		
	I hereby certify that the rules and	regulations of the Oil Conservation	Original Signed by CHARLES GHOLSON . 19		
	Commission have been complied vabove is true and complete to the	be best of my knowledge and belief.	BY	BY	
	Union Texas Petrole		TITLE . DEPUTY OIL & GAS INSPECTOR, DIST. #3		
			1		
			This form is to be filed in compliance with RULE 1104.		
			If this is a request for allow	wable for a newly drilled or deepened	
	Vice - President	ature)	well, this form must be accompa- tests taken on the well in acco	anied by a tabulation of the deviation rdance with RULE 111.	

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply