

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 03551
Unit _____
Breach "B"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 24, 1959

Well No. 40-38 is located 790 ft. from N line and 840 ft. from E line of sec. 3

NE 1/4 NE 1/4 Section 3 26 N 6 W MGM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Blanco Mesa Verde and Rio Arriba New Mexico
Undesignated Dakota (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6565 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a well at the location described above with rotary drilling equipment to a depth of approximately 7800' using mud for circulating fluid. The following casing and cementing program is proposed:

250' 10-3/4" - 32.75# Seamless Casing cemented from top to bottom
7800' 5 1/2" - 15.5 and 17# J-55 Seamless Casing cemented with 800 sks.

It is also proposed to perforate and fracture as necessary to obtain the best possible production from the Mesa Verde and Dakota zones. Tubing and packers will be used to separate the 2 zones so that each can be tested and produced separately. Multiple stage cementing devices will be used to cement the Mesa Verde and Pictured Cliffs zones.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Caulkins Oil Company

Address Box 967

Farmington, New Mexico

By [Signature]

Title Field Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date September 24, 1959

Operator Caulkins Oil Company Lease BRECK "E"
Well No. ND 58 Unit Letter A Section 3 Township 26 North Range 6 West NMPM
Located 790' Feet From North Line, 840' Feet From East Line
County Rio Arriba G. L. Elevation 6552 Dedicated Acreage 320 E 320.75 Acres
Name of Producing Formation Mesaverde Dakota Pool Blanco

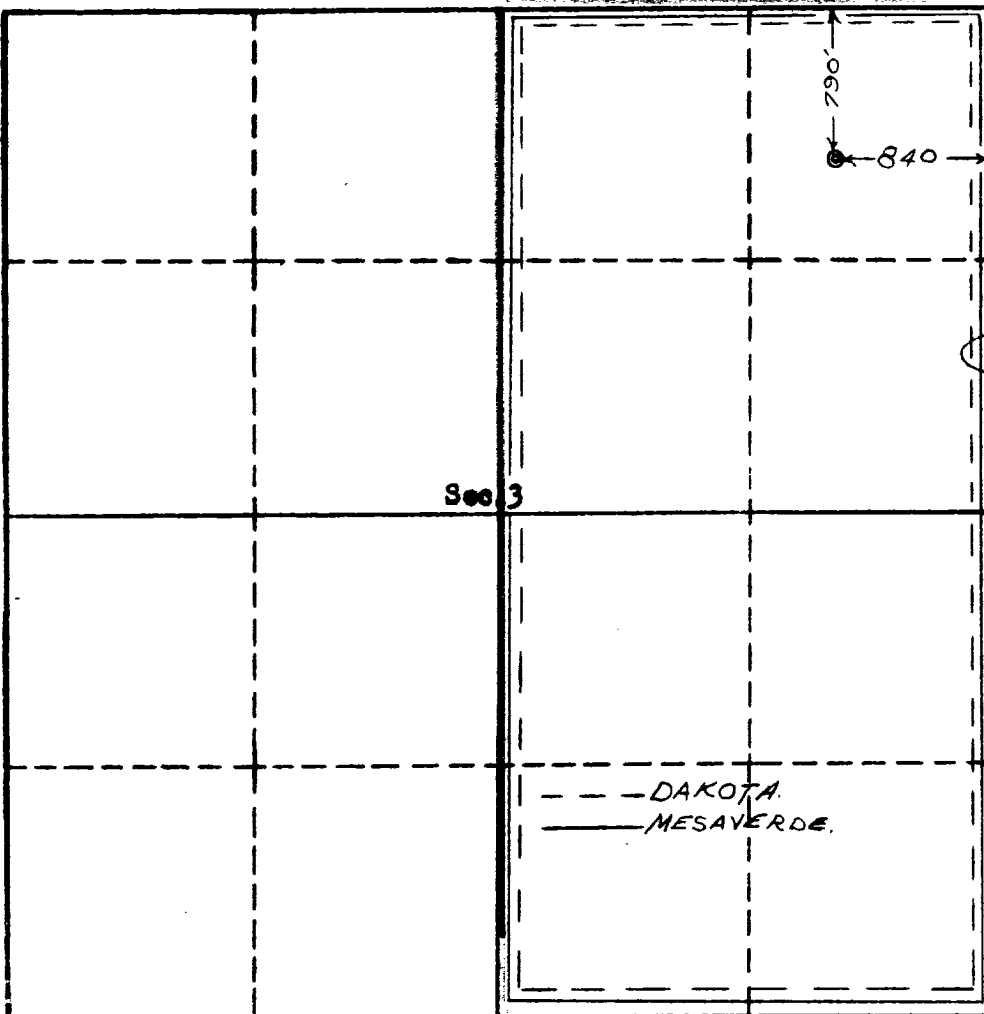
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes,"
Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description



Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Caulkins Oil Company
(Operator)

Frank L. Graft
(Representative)

Box 967, Farmington, New Mexico
Address

This is to certify that the well location shown on the plat is true and complete to the best of my knowledge and belief.

Date Surveyed Sept. 18, 1959

Ernest V. Echohawk
Ernest V. Echohawk
Registered Land Surveyor.

Certificate No. 1545

3-25-68

CAULKINS OIL COMPANY

WELLS REQUIRING FILE CORRECTION ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Breech E #64	A-1-26N-6W	Blanco MV	E 320	E 320.49 ✓
Breech E #64	A-1-26N-6W	Basin Dak.	E 320	E 320.49 ✓
Breech E #118	N-1-26N-6W	Basin Dak.	W 320	W 321.51 ✓
State A#62	A-2-26N-6W	Blanco MV	N 320	N 323 ✓
State A#62	A-2-26N-6W	Basin Dak.	N 320	N 323 ✓
Breech E #58	A-3-26N-6W	Blanco MV	E 320	E 320.75 ✓
Breech E #58	A-3-26N-6W	Basin Dak.	E 320	E 320.75 ✓
Breech E #89	L-3-26N-6W	Basin Dak.	W 320	W 320.25 ✓
Breech E #54	A-4-26N-6W	Basin Dak.	E 320	E 319.97 ✓
Breech E #50	A-5-26N-6W	Basin Dak.	N 320	N 320.52 ✓
Breech B #123	B-7-26N-6W	Basin Dak.	N 320	N 321 ✓
Breech #312	N-18-26N-6W	So. Bl. PC	160	160.71 ✓

3-25-68

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WELLS REQUIRING FILE CORRECTION ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Breech E #64	A-1-26N-6W	Blanco MV	E 320	E 320.49✓
Breech E #64	A-1-26N-6W	Basin Dak.	E 320	E 320.49✓
Breech E #118	N-1-26N-6W	Basin Dak.	W 320	W 321.51✓
State A#62	A-2-26N-6W	Blanco MV	N 320	N 323✓
State A#62	A-2-26N-6W	Basin Dak.	N 320	N 323✓
Breech E #58	A-3-26N-6W	Blanco MV	E 320	E 320.75✓
Breech E #58	A-3-26N-6W	Basin Dak.	E 320	E 320.75✓
Breech E #89	L-3-26N-6W	Basin Dak.	W 320	W 320.25✓
Breech E #54	A-4-26N-6W	Basin Dak.	E 320	E 319.97✓
Breech E #50	A-5-26N-6W	Basin Dak.	N 320	N 320.52✓
Breech B #123	B-7-26N-6W	Basin Dak.	N 320	N 321✓
Breech #312	N-18-26N-6W	So. Bl. PC	160	160.71✓