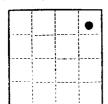
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#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Senta Pe
Lease No. 🌾	M03551
Unit	1
Breech	# <u>R</u> 11

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  mpany Caulkins Cil Company	NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF	WATER SHUT-OFF	
Subsequent Report of Re-Drilling or Repair Well  Subsequent Report of Re-Drilling or Repair Report  Subsequent Report of Re-Drilling or Repair  Subsequent Report of Re-Drilling or Repair  Supplementary Well History  (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  September 24.  19.99  No. 20-38 is located 790 ft. from ine and in the first from ine of sec.  (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  September 24.  (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  September 24.  (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  September 24.  (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE BY CHECK MARK NATURE OF REPORT NOTICE, OR OTHER DATA)  (INDICATE BY CHEC	OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF	SHOOTING OR ACIDIZING.	
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  September 24. 19.59  INO. 100-38 is located 790 ft. from the line and the ft. from the line of sec. 3. (K Sec and Sec. No.)  (Rauge) (Meridian) (Mer				
(Molicate above by Check Mark Nature of Report, Notice, or other Data)  September 25				
September 24	OTICE OF INTENTION TO ABANDON WELL.			
is located 790 ft. from [N] line and 440 ft. from [E] line of sec	(INDICATE ABOVE BY CHECK MA	ARK NATURE OF REPORT, NOTICE, O	R OTHER DATA)	
(4) Sec. and Sec. No.)  (7) (Range)  (8) Sec. and Sec. No.)  (1) (Fup.)  (1) (Range)  (1) (County or Subdivision)  (Count		5	optember 24	, 19. <b>59</b>
(4) Sec. and Sec. No.)  (7) (Range)  (8) Sec. and Sec. No.)  (1) (Fup.)  (1) (Range)  (1) (County or Subdivision)  (Count	ell No. <b>10-38</b> is located <b>790</b> ft. fro	om. $\begin{bmatrix} N \\ M \end{bmatrix}$ line and $\begin{bmatrix} 440 \\ 440 \end{bmatrix}$	ft. from $\{E\}$ line of	sec <b>3</b>
Lence Nosa Verde and Rio arriba Row Friends (County or Subdivision)  County or Subdivision  County or Subdivision)  County or Subdivision  County or Su	L NE Section 3 / 26 N	6 ¥ 26	Pri	gandle A Marine Mary
e elevation of the derrick floor above sea level is	(1/4 Sec. and Sec. No.) (Twp.)		dian)	
DETAILS OF WORK  to names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate madding join, formetting proposed to drill a well at the location described above with rotary dril quipment to a depth of approximately 7600' using mud for circulating fluid. To oblicing easing and comenting program is proposed:  250' 10-3/4" - 32.75% Secondors Casing comented from top to bottom 7800' 5%" - 15.5 and 17% J-55 Secondors Casing comented with 800 sks.  It is also proposed to perforate and fracture as necessary to obtain the best production from the Mesa Verde and Dakota sones. Tubing and packers lill be used to separate the 2 sones so that each can be tested and produced exparately. Multiple stage comenting devices will be used to separate the Mesa series and Piotured Cliffs sones.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.			(State or Territory)	
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te names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate madding joint tag points, and all other important proposed work)  is proposed to drill a well at the location described above with rotary dril pairment to a depth of approximately 7600' using mud for circulating fluid. The plants casing and sementing program is preposed:  250' 18-3/4" - 32.75% Seamless Casing comented from top to bettom 7600' 5%" - 15.5 and 17% J-55 Seamless Casing comented with 800 sks.  is also proposed to perforate and fracture as necessary to obtain the best possible production from the Mesa Verde and Dakota sones. Tuking and packers lill be used to separate the 2 sones so that each can be tested and produced exparately. Multiple stage comenting devices will be used to sement the Mesa erde and Pictured Cliffs sones.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.	e elevation of the derrick floor above sea	level is <b>6565</b> ft.	. •··	- 193
te names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate madding joint tag points, and all other important proposed work)  is proposed to drill a well at the location described above with rotary dril pairment to a depth of approximately 7600' using mud for circulating fluid. The plants casing and sementing program is preposed:  250' 18-3/4" - 32.75% Seamless Casing comented from top to bettom 7600' 5%" - 15.5 and 17% J-55 Seamless Casing comented with 800 sks.  is also proposed to perforate and fracture as necessary to obtain the best possible production from the Mesa Verde and Dakota sones. Tuking and packers lill be used to separate the 2 sones so that each can be tested and produced exparately. Multiple stage comenting devices will be used to sement the Mesa erde and Pictured Cliffs sones.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.		10 / 01 10	· · · · · · · · · · · · · · · · · · ·	
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paigment to a depth of approximately 7880' using mud for circulating fluid. To blowing easing and comenting program is proposed:  250' 18-3/4" - 32.75% Seamless Casing comented from top to bettom 7800' 5%" - 15.5 and 17% J-55 Seamless Casing comented with 800 sks.  It is also proposed to perforate and fracture as necessary to obtain the best possible production from the Mesa Verde and Dakota sones. Tuking and packers lil be used to separate the 2 sones so that each can be tested and produced sparately. Multiple stage comenting devices will be used to seaent the Mesa erde and Pictured Cliffs sones.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.	DET	AILS OF WORK	osed casings: indicate made	fing jobs Tement-
ill be used to separate the 2 somes so that each can be tested and produced sparately. Multiple stage comenting devices will be used to seaent the Mesa erde and Pictured Cliffs somes.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Impany Caulkins Oil Company	DET  ate names of and expected depths to objective sands; show ing points, and a	AILS OF WORK sizes, weights, and lengths of pro- all other important proposed work the lesstion descri	bed above with i	otery of [1]
mpany Caulidne Cdl Company	DET.  Tate names of and expected depths to objective sands; show ing points, and a state of the proposed to drill a well at equipment to a depth of approximate collowing easing and comenting proposed to 52" - 32.75% Sea 7800' 52" - 15.5 and 17% Jet is also proposed to perforate a	AILS OF WORK  sizes, weights, and lengths of pro- till other important proposed work  the lesstion descri- ely 7600' using mud- gram is preposed;  mless Casing coment 1-55 Seemless Casing and fracture as nece	for eleculating od from top to be desented with E	otary drill fluid. The ottom 60 sks. the best
1	DET.  ate names of and expected depths to objective sands; show ing points, and a state proposed to drill a well at equipment to a depth of approximate collowing easing and comenting proposed to 52" - 32.75% Sea 7600' 52" - 15.5 and 17% July 15.5 and 17% July 15.5 and 17% July 15.5 and 15% July 15%	AILS OF WORK  sizes, weights, and lengths of pro- till other important proposed work  the location descri- cly 7880' using mud- gram is proposed:  mless Casing coment  -55 Secoless Casing and fracture as nece  Verde and Dakota so  see so that each can	for circulating  of from top to be  commented with 8  ssary to obtain  nes. Tubing and  be tested and p	otery drill fluid. The ottom 60 sks. the best packers produced
dress Box 967  Farmington, New Mexico By	ate names of and expected depths to objective sands; show ing points, and at the proposed to drill a well at quipment to a depth of approximate collowing sasing and comenting proposed to the performance of the performance of the performance of the performance at the performance of the performance of the performance at the performance of the performance at the performance of the performance	AILS OF WORK  sizes, weights, and lengths of proposed work  the location descri- ely 7660 using mud- egram is proposed:  mless Casing coment  -55 Secoless Casing  and fracture as nece  Verde and Dakota so  see so that each can  ing devices will be	for eleculating of from top to be cemented with a seary to obtain nes. Tuking and be tested and pused to sement to	otary drill fluid. The ottom 60 sks. the best packers groduced he Hesa
Farmington, New Mexico By	DET.  ate names of and expected depths to objective sands; show ing points, and at it is proposed to drill a well at quipment to a depth of approximatellowing easing and comenting processing and comenting processing and comenting processing and sementing processing and sementing processing and sementing processing proposed to perforate a cossible production from the Mesa ill be used to separate the 2 some eparately. Multiple stage comenting or and Pictured Cliffs somes.  I understand that this plan of work must receive approval.	AILS OF WORK  sizes, weights, and lengths of proposed work  the location descri- ely 7660 using mud- egram is proposed:  mless Casing coment  -55 Secoless Casing  and fracture as nece  Verde and Dakota so  see so that each can  ing devices will be	for eleculating of from top to be cemented with a seary to obtain nes. Tuking and be tested and pused to sement to	otary drill fluid. The ottom 60 sks. the best packers groduced he Hesa
	ate names of and expected depths to objective sands; show ing points, and at the proposed to drill a well at quipment to a depth of approximate collowing sasing and comenting proposed to the performance of the performance of the performance of the performance at the performance of the performance of the performance at the performance of the performance at the performance of the performance	AILS OF WORK  sizes, weights, and lengths of pro- all other important proposed work  the location descri- ely 7630' using mud- gram is proposed;  mless Casing coment  1-55 Seemless Casing  and fracture as nece Verde and Cakota so has so that each can has devices will be  din writing by the Geological Sur-	for eirculating ed from top to be cemented with a seary to obtain ness. Tubing and be tested and pused to sement to see the content of the co	otary drill fluid. The ottom GC sks. the best packers produced he Mesa
	DET ate names of and expected depths to objective sands; show ing points, and at is proposed to drill a well at quipment te a depth of approximate ollowing easing and comenting proposed to perforate a 5½" - 15.5 and 17% Jet is also proposed to perforate a ossible production from the Mesa ill be used to separate the 2 some operately. Multiple stage comentifierds and Pictured Cliffs somes.  I understand that this plan of work must receive approvation property. Caulkins Oil Company.  Caulkins Oil Company.	AILS OF WORK  sizes, weights, and lengths of pro- all other important proposed work  the location descri- ely 7630' using mud- gram is proposed;  mless Casing coment  1-55 Seemless Casing  and fracture as nece Verde and Cakota so has so that each can has devices will be  din writing by the Geological Sur-	for eirculating ed from top to be cemented with a seary to obtain ness. Tubing and be tested and pused to sement to see the content of the co	ottom fluid. The ottom GC sks. the best packers roduced he Hesa

## NEW MEXICO OIL CONSERVATION COMMISSION

# Well Location and Acreage Dedication Plat

Section. B  Line, 840! Feet From Earth Line, 840! Feet From East Line County Earth G. L. Elevytion 652 Dedicated Acreage ## F.320.75 Acres fame of Froducing Formation Measured Dakesta Fool Element Is the Operator the only owner* in the dedicated acreage outlined on the plat below?  Yes X No	Section	n A.					Date <b>Sep</b>	tember 24,1959	<u> </u>
Section. B  Line, 840! Feet From Last Line, 100! Feet From Last Line, 100! Feet From Last Line, 200! Feet From Last County May Arrive G. L., Elevation 6552 Dedicated Acreage 100 F.320.45 Aore. See of Froducing Formation Measurants Delecta Fool Risno.  Is the Operator the only owner' in the dedicated acreage outlined on the plat below?  Yes X No. If the answer to question one is 'no, ' have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No. If answer is "yes," Type of Consolidation  Owner Land Description  Land Description  This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  Gaulting fill Company (Operator)  Representative)  Sec 3  This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  Gaulting fill Company (Operator)  Representative)  Reserved Section A above is true and complete to the best of my knowledge and belief.  Carleting fill Company (Operator)  Reserved Section A above is true and complete to the best of my knowledge and belief.  Death Surveyed Section A assume the plant is surveyed section and some the best of my sun title good and surveyor.  Reserved Reserved Section A assume the best of	Operat	or <b>Canlidin</b>	s Oil Company		Lease	HREECH ME	w		
Control Foot From Morth Line, 850 Feet From Left  G. L. Elevation 552 Decidated Acreage 33 F 321.45 Acre  Rame of Froducing Formation Measurants Dalora Fool Manco  Is the Operator the only owner's in the dedicated acreage outlined on the plat below?  Yes X No If the answer to question one is 'no,' have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No If answer is 'yes,'  Type of Consolidation  Orner Land Description  Other Land Description  This is to certify that the information in Section A showe is true and complete to the best of my knowledge and belief.  Canter old Converted to the best of my knowledge and belief.  Canter old Converted to the best of my knowledge and belief.  Canter old Converted to the best of my knowledge and belief.  Canter old Converted to the best of my knowledge and belief.  Canter old Converted to the best of my knowledge and belief.  Canter old Converted to the best of my knowledge and belief.  AMESAUROS.  Date Surveyed Sept. 18, 1957  Canter of the best of my sub-tile green belief.  Ernest V. Echohavk Registered Land Surveyor.				Section	_3	Townsh	ip <b>26 North</b>	Range 6 West	NMPM
Deducted Acreege ## E 32.475 Aores Ames of Producting Formation Measurer's Dakotz Fool Miance  Is the Operator the only owner* in the dedicated acreage outlined on the plat below?  Yes X No	Locate	a <b>790'</b>	Feet From <b>Ec</b>	th Line.	STO:	Feet	From East		Line
Section. B  This is to certify that the information is ro, " list all the owners and their respective interests below of the house of my list all the owners and their respective interests below of the same of the part of t	County	Rie Arriba	G. L. El	evetion6	552	_ Dedicated	Acreage_ <b></b>	FE 320.75	Acres
No. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes	Name of	Producing	Formation Masave	rde Dakota		Pool Ri	<u> </u>		
If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No If answer is "yes,"  Type of Consolidation  If the answer to question two is "no," list all the owners and their respective interests below  Owner  Lend Description  Owner  Lend Description  Out CON. CON. CON. CON. CON. CON. CON. CON.		_	_	r* in the dedi	.cated ac	reage outlir	ed on the pl	at below?	
Type of Consolidation  Owner  Land Description  Con. Con. Con. Con. Con. Con. Con. Con.				is "no," have	the inte	rests of all	the owners	been consolida	ted
Section. B  This is to certify that the information in Section A above is true and complete to the best of my moveledge and belief.  Calking Oil Company (Operator)  Find is to certify that the information in Section A above is true and complete to the best of my moveledge and belief.  Calking Oil Company (Operator)  This is to distribute the well logs of the plat is a state of the plat i		by communit	ization agreement	or otherwise	? Yes	No	If answer	is "yes,"	
Section. B  This is to certify that the information in Section A above true and complete to the best of my inoveledge and belief.  Canking Oli Company (Operator)  Address  This is to "Transington, New Her Address  This is to "Transington, N									
Section. B  This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  Canking Oil Corpsey (Operator)  Address  This is to the best of my knowledge and belief.  See 3  This is to the best of my knowledge and belief.  See 3  This is to the best of my knowledge and belief.  See 3  This is to the best of the my survey and the plat in the pla	3.	If the answe	er to question two	is "no," list	all the	owners and t	heir respect	ive interests	pelom:
Section. B  This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  Gaulding Oil Company (Operator)  Address  This is to Certify that the well locate and the plating that the plating that the roof field mass a time to the plating that the plating that the plating that the plating the control of my substitution of the best to be out address.  Address  This is to Certify that the well locate the plating that the plating the control of the best to be out address.  AMESAVEROE.  Because It is to the plating that the pl			Owner			Ī	and Description	FIVED	
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This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  Caulding Oil Company (Operator)  Frankl Jack (Representative)  Box 967 Farmington New Mark Address  This is to the well logar that the well logar the plat is the from file of mark the plat is the from file of mark the same is the same is to the best to the					<del></del>		OII 2c	~~N. ~	
information in Section A above is true and complete to the best of my knowledge and belief.  Canking Oil Company (Operator)  Hearth Canking Canking on the Mark (Representative)  Box 967 Farmington, New Mark (Representative)  Box 967 Farmington, New Mark Address  This is to the best the plating that the well logger that the plating that the from field makes a contract the best to belief.  Date Surveyed Sept 18,1959  Canking Oil Company (Operator)  Address  This is to the best the plating that the plating that the best to the best to belief.  Date Surveyed Sept 18,1959  Canking Oil Company (Operator)  Address  This is to the best the plating that	Section	n. B		London to the London transfer and the Control of the London transfer and the Control of the Con	ANNOTES TO BE STREET, SEE THE	Section 1 - Francisco - Land		DIST	
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above is true and complete to the best of my knowledge and belief.  Gaulkins Oil Genery (Operator)    Carling Oil Genery (Operator)				li	-	) <u>o</u>		-	
to the best of my knowledge and belief.  Canking Oil Company (Operator)  Manch Danie (Representative)  Box 967 Farmington New Mexi Address  This is to give that the well local the plat in the plat in the from field as a distal surveyor hade a belief.  Date Surveyed Sent 18,1950  Ernest V. Echohawk Registered Land Surveyor.		ļ		]!	f	8			
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General (Operator)  Jacush Jacush  (Representative)  Box 967 Parmington New Mari Address  This is to Marington the well lock the plating that it to from field makes to askel survey index as of under my supering the lock to the best go as belief.  Date Surveyed Sept 16,1955  Ernest V. Echohawk Registered Land Surveyor.						Ø←-840 →	i.	<del>-</del>	.edge
(Representative)  Box 967 Farmington New Mexical Address  This is to the well location that the well location that the plat in	•	1			į į	11	and bel	ief.	
(Representative)  Box 967 Farmington New Mexical Address  This is to the well location that the well location that the plat in	L			<b>4</b>	_ + -		Canlicin	s 011 Comment	
Representative)  Box 967 Farmington New Maximum Address  This is to that the well local that the plat is a survey made it is a under my survey made it is a under my survey made it to the best to the best belief.  Date Surveyed Sept 18,1955  Ernest V. Echohawk Registered Land Surveyor.					Ì	1			
Representative)  Box 967 Farmington New Maximum Address  This is to that the well local that the plat is a survey made it is a under my survey made it is a under my survey made it to the best to the best belief.  Date Surveyed Sept 18,1955  Ernest V. Echohawk Registered Land Surveyor.					j	<u>l</u>	7		
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Registered Land Surveyor.					į I	ill	Grand 1	1 Eclisher	VK.
	}				j	!	Ernest	V. Echohawk	)
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	i		<u> </u>					W- 484	

3-25-68

# CAULKINS OIL COMPANY

#### WELLS REQUIRING FILE CORRECTION ONLY

LEASE NAME & WELL	NUMBER LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Breech E #64	A-1-26N-6W	Blanco MV	E 320	E 320.49
Breech E #64	A-1-26N-6W	Basin Dak.	É 320	E 320.49
Breech E #118	N-1-26N-6W	Basin Dak.	W 320	W 321.51
State A#62	<b>A-2-</b> 26N-6W	Blanco MV	N 320	N 323
State A#62	<b>A-2-</b> 26N-6W	Basin Dak.	N 320	N 323
Breech E #58	A-3-26N-6W	Blanco MV	E 320	E 320.75
Breech E #58	A-3-26N-6W	Basin Dak.	E 320	E 320.75
Breech E #89	L-3-26N-6W	Basin Dak.	W 320	W 320.25
Breech E #54	A-4-26N-6W	Basin Dak.	E 320	E 319.97
Breech E #50	A-5-26N-6W	Basin Dak.	N 320	N 320.52
Breech B #123	<b>B-7-</b> 26N-6W	Basin Dak.	N 320	N 321
Breech #312	<b>N-</b> 18-26N-6W	So. Bl. PC	160	163160.71

3-25-68

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## WELLS REQUIRING FILE CORRECTION ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Breech E #64	A-1-26N-6W	Blanco MV	E 320	E 320.49:
Breech E #64	A-1-26N-6W	Basin Dak.	Ė 320	E 320.49
Breech E #118	N-1-26N-6W	Basin Dak.	W 320	W 321.51
State A#62	A-2-26N-6W	Blanco MV	N 320	N 323
State A#62	A-2-26N-6W	Basin Dak.	N 320	N 323
Breech E #58	A-3-26N-6W	Blanco MV	E 320	E 320.75
Breech E #58	A-3-26N-6W	Basin Dak.	E 320	E 320.75
Breech E #89	L-3-26N-6W	Basin Dak.	w 320	W 320.25
Breech E #54	A-4-26N-6W	Basin Dak.	E 320	E 319.97
Breech E #50	A-5-26N-6W	Basin Dak.	N 320	N 320.52
Breech B #123	B-7-26N-6W	Basin Dak.	N 320	N 321
Breech #312	N-18-26N-6W	So. Bl. PC	160	113160.71