## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-194) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	HE SURER CALL	.s. Qax mu	Farmington, New Mexico March 11, 1960	)					
			(Place) (Date)						
			TING AN ALLOWABLE FOR A WELL KNOWN AS:						
			pany Rincon Unit , Well No. 150 (MD), in NE 1/4, NE 1/4,						
(Co	empany or Ope	6	(Lease) T. 26N , R. 6W , NMPM., So. Blanco Dalsota Pool						
Unit La	itter								
Ri	o Arriba		County. Date Spudded 12-6-59 Date Drilling Completed 1-1-60						
Please indicate location:			Top Oil/Gas Pay 7184 (Perf.) Name of Prod. Form. Dakota						
D	C B	A							
		x	PRODUCING INTERVAL - 7184-7192; 7200-7210; 7226-7238; 7318-7330; 7336	5-734					
E	F G	H	Perforations 7356-7364; 7370-7380; 7392-7404	•					
		"	Open Hole None Casing Stoe 7514 Depth Tubing 7344	•					
<del>-  -</del>	<del>_</del>	<del> </del>	OIL WELL TEST -						
L	K J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size						
		. Ì	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of						
M	N O	P	Choke load oil used): bbls.oil, bbls water in hrs, min. Size						
			GAS WELL TEST -						
990'N	990'E		Natural Prod. Test: MCF/Day: Hours flowed Choke Size						
hing Ca	sing and Ceme	nting Reco		•					
Sire	Feet	Sax	Test After Acid or Fracture Treatment: 3920 MCF/Day; Hours flowed 3	•					
		· <u></u>	Choke Size 3/4 Method of Testing: Calculated A.O.F.	•					
13 3/8	" 317	330	Choke Size 37.7 Method of Testing.	:					
9 5/8	3144	175	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and	n					
7"	7104	1000	sand): 41,774 gal. oil & 40,000# sand & 26,000 gal. oil & 30,000	# <b>8</b> ai					
<b>5</b> "	494	125	Casing Tubing Date first new oil run to tanks						
2"	7344'								
1 1/4			Gas Transporter						
emarks:	Baker Mo	del "D"	" Packer set at 6933'.						
			##R1 4 1921						
			CON YOU	٠.					
I here	by certify th	at the inf	nformation given above is true and complete to the best of my knowledge.						
proved			MAR 1 4 1960 , 19 El Pago Natural Gas Company (Company or Operator)						
			-						
			ON COMMISSION  By: ORIGINAL SIGNED B.H. MEANS (Signature)	-					
Λ	ginal Signe R. KENDI	-	Petroleum Engineer	_					
:A.	A MANA		Title						
tle PET	ROLEUM	ENGINE	ER DIST. NO. 3						
			Name						
			Address Box 997, Farmington, New Mexico						

STATE OF NE VICEXICO
OIL CONS. RVATION DIAMISSION
AZTIC DISTACT OFFICE
NUMBER OF COPIES RECEIVED
D. STATS LIGON
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
PRORATION OFFICE
OPERATOR

And the second s

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  It has been not been relieved from the second of the se						(Place)	New.Mexico	<b>M</b> a	rch11,196 (Date)
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of horks Size    Size   Size   Size   Size   Size	1 Pas	o Nat	uralG	a.Co.	Rincon Unit	Well No		NE ;	/4NE/4
Rio Arriba  County. Date Spudded 12-6-59.  Please indicate location:  D C B X  E F G R  Perforations 514h-515h; 518h-5190; 5210-522h; 5252-5260; 5266-5282  Perforations 514h-515h; 518h-5190; 5210-52h; 5210-					,	•	Blanco Mesa	Verde. Ext	Poo
Please indicate location:    D	Unit	Letter							
D C B A  E F G H  Open Hole None Casing Shee 7116 Tuking 5184  D C B A  E F G H  Open Hole None Casing Shee 7116 Tuking 5184  D C B A  N N O P  Natural Prod. Test: bbls.oil. bbls.oil. bbls water in hrs, min. Size Case and Casenting Record 10 and oil used): bbls.oil. bbls.oil. bbls water in hrs, min. Size Case and Casenting Record 10 and oil used): bbls.oil. bbls.oil. bbls.oil. bbls water in hrs, min. Size Case and Casenting Record 10 and oil used): bbls.oil. bbls.oil. bbls.oil. bbls.oil. bbls water in hrs, min. Size Case and Casenting Record 10 and oil used): bbls.oil. bbls.oil. bbls.oil. bbls water in hrs, min. Size Case and Casenting Record 10 and oil used): bbls.oil. bbls.oil. bbls water in hrs, min. Size Case and Case									
B A X PRODUCING INTERVAL - Perforations 5144-5154; 5184-5190; 5210-5224; 5252-52604 5266-5280  B F G H Open Hole None Casing Shee 7116 Tubing 5184  Open Hole None Casing Shee 7116 Tubing 5184  OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs., min. Size load oil used): bbls.oil, bbls water in hrs., min. Size of the load oil equal to choke of the load oil equal to	P	lease in	dicate lo	xation:	-		• •		, ,
E F G H  Open Hole Mone Casing Shee 7116 Tubing 5184 1858  L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size 10ad oil used): bbls water in hrs, min. Size 10ad oil used): bbls water in hrs, min. Size 10ad oil used): bbls water in hrs, min. Size 10ad oil used): bbls water in hrs, min. Size 10ad oil used): bbls water in hrs, min. Size 10ad oil used): bbls water in hrs, min. Size 10ad oil used): bbls water in hrs, min. Size 10ad oil used): bbls water in hrs, min. Size 10ad oil used): bbls water in hrs, min. Size 10ad oil used): bbls water in hrs, min. Size 10ad oil used): bbls water in hrs, min. Size 10ad oil used): bbls water in hrs, min. Size 10ad	D	C	3 B	1 - 1	,			esa verde	<del>) </del>
Depth Casing Shoe 7116 Toking 518h  I R J I Natural Prod. Test: bbls.oil, bils water in hrs, min. Size  M N O P Casing and Casenting Record Sur Feet Sax  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size  Method of Testing (pitot, back pressure, etc.).  Test After Acid or Fracture Treatment: 1010 MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.).  Test After Acid or Fracture Treatment: 1010 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  7" 7104 1000 Casing 39,132 gal. water & 45,000 sand.  Casing 125 Press. 1136 Dirun to tanks  Casing 126 Press. 1132 Press. 1136 Dirun to tanks  Casing 127 Press. 1136 Press. 1136 Oil run to tanks  marks: Baker Model "D" Precker set.at.6933".  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 14 1980 19 El Paso Natural Gas Company  OIL CONSERVATION COMMISSION  Original Signed By  A. R. KENDRICK  Title Petroleum Engineer  Send Communications regarding well to:			]			c= ()1			<b>7.66 7.0</b> 0
OIL WELL TEST -  Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):bbls.oil,tcis water inhrs,min. SizeCAS WELL TEST -  NATURAL TROM. Test:hbls.oil,tcis water inhrs,min. SizeCAS WELL TEST -  NATURAL TROM. Test:NCF/Day: Hours flowedChoke Size	E	F	G	H		Deni	<b>}</b> .	Deoth	
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size						Casi	ing Shoe 7116	Tubing_	51.84
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST -  NOO'N, 990'B  Natural Prod. Test: MCF/bav: Hours flowed Choke Size  bung, Casing and Cementing Record  Sur Fret Saz  Test After Acid or Fracture Treatment; 100 MCF/bay: Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.G.F.  7 104 1000	L	K	1.7	<del>                                     </del>					Choke
M N O P  load oil used): bbls.oil, bcis water in hrs, min. Size  GAS WELL TEST -  Natural Prod. Test: MCF/Day: Hours flowed Choke Size  Mang Gasing and Comenting Record  Sire Feet Sax  Test After Acid or Fracture Treatment: 1010 MCF/Day; Hours flowed 3  3 3/8" 317 330  Choke Size 3/4" Method of Testing: Calculated A.G.P.  Told 1000  Sand): 39,132 gal. water & 45,000f sand.  Casing Tubing Date first new Press. 1132 Press. 1136 oil run to tanks  Cil Transporter El Paso Natural Gas Company  MAR 1 4 1960 , 19 El Paso Natural Gas Company  Company or Operators  OIL CONSERVATION COMMISSION  Original Signed By  A. R. KENDRICK  PETROLEUM ENGINEER DIST. NO. 3	_	-	•	-	Natural Prod. Test:	bbls.oil,	bbls water i	nhrs,	min. Size
Company of Company o	V	27	<del> </del>				•	,	Choke
Mar 1 4 1960 19 Mar 1	M	14		ſ	load oil used):	bbls.oil,	bbls water in	hrs,	min. Size
Sure Free Sax  Test After Acid or Fracture Treatment: 1010 MCF/Day; Hours flowed 3  13 3/8" 317 330  9 5/8" 3144 175  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): 39,132 gal. water & 45,000# sand.  Casing Press. 1132 Press. 1136 oil run to tanks  Cil Transporter El Paso Natural Gas Products Company  marks: Beker Model "D" Packer set at 6933".  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 1 4 1960 19  El Paso Natural Gas Company  OIL CONSERVATION COMMISSION  Original Signed By  A. R. KENDRICK  Title Petroleum Engineer  Send Communications regarding well to:  Test After Acid or Fracture Treatment: 1010 MCF/Day; Hours flowed 3  Test After Acid or Fracture Treatment: 1010 MCF/Day; Hours flowed 3  Test After Acid or Fracture Treatment: 1010 MCF/Day; Hours flowed 3  Test After Acid or Fracture Treatment: 1010 MCF/Day; Hours flowed 3  Test After Acid or Fracture Treatment: 1010 MCF/Day; Hours flowed 3  Test After Acid or Fracture Treatment: 1010 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Tuble Sand: 1010 MCF/Day; Hours flowed 3  Total Mark 1 100 MCF/Day; Hours flowed 3  Total McF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Tuble Sand: 1010 MCF/Day; Hours flowed 3  Tuble Sand: 1010 MCF/Day; Hours flowed 3  Total McF/Day; Hours flowed 3  Test After Acid or Fracture Treatment: 1010 MCF/Day; Hours flowed 3  Test After Acid or Fracture Treatment: 1010 MCF/Day; Hours flowed 3  Test After Acid or Fracture Treatment: 1010 MCF/Day; Hours flowed 3  Test After Acid or Fracture Treatment: 1010 MCF/Day; Hours flowed 3  Test After Acid or Fracture Treatment: 1010 MCF/Day; Hours flowed 3  Test After Acid or Fracture Treatment: 1010 MCF/Day; Hours flowed 12  Tuble Sand: 1010 MCF/Day; Hours					GAS WELL TEST -				
Test After Acid or Fracture Treatment: 1610 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.C.F.  Choke Size 3/4" Method of Testing: Calculated A.C.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar sand): 39,132 gal. water & 45,000# sand.  Casing Tubing Date first new Press. 1136 oil run to tanks  Cil Transporter El Paso Natural Cas Products Componermarks: Beker Model "D" Packer set at 6933".  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION Original Signed By  A. R. KENDRICK Title Fetroleum Engineer  Send Communications regarding well to:  Test After Acid or Fracture Treatment: 1610 MCF/Day; Hours flowed 2  Choke Size 3/4" Method of Testing: Calculated A.C.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar sand): 39,132 gal. water & 45,000# sand.  Casing Tubing Date first new Press. 1136 oil run to tanks  Oil Transporter El Paso Natural Cas Compony  MAR 1 1 1/60  Company or Operator)  OIL CONSERVATION COMMISSION  Original Signed By  A. R. KENDRICK Title Fetroleum Engineer  Send Communications regarding well to:	1' 000	y, 990	)'E		Natural Prod. Test:	MCF/	Dav: Hours flowed	Choke	Si ze
Test After Acid or Fracture Treatment: 1010 M.F/Day; Hours Flowed 3  13 3/8" 317 330  9 5/8" 3144 175  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar sand): 39,132 gal. water & 45,000 sand.  Casing Press. 1132 Press. 1136 oil run to tanks  Oil Transporter El Paso Natural Gas Products Company  emarks: Baker Model "P" Packer set at 6933".  I hereby certify that the information given above is true and complete to the best of my knowledge. Off Crists / Provided Company of Operator Original Signed By  Original Signed By  Y. A. R. KENDRICK  Title Petroleum Engineer  Send Communications regarding well to:  Title Petroleum Engineer  Send Communications regarding well to:	ubing	,Casing	and Come	nting Reco	Method of Testing (pitot,	back pressure,	etc.);	····	
9 5/8" 3144 175 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar 39,182 gal. water & 45,000# sand.  7" 7104 1000 Casing Press. 1132 Tubing Date first new Press. 1132 Press. 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Products Composition (Casing Press) 1132 Press. 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Products Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Press) 1136 oil run to tanks  Cil Transporter El Paso Nutural Cas Composition (Casing Pres	Size		Fret	Sax	Test After Acid or Fractu	ire Treatment:	_1010M	CF/Day; Hours	flowed 3
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, are sand):  7" 7104 1000	122	/8"	21.7	330	Choke Size 3/4" Metho	od of Testing: C	alculated A.O.	P	
7" 7104 1000   Sand): 39,132 gal. water & 45,000# sand.  7" 7104 1000   Casing   1132   Tubing   Press.   1136   Date first new   Press.   1132   Press.   1136   Date first new   Press.   1132   Press.   1136   Date first new   Date					haid on Engature Treatmen	+ (Give amounts o	of materials used. s	uch as acid.	water, oil, and
7 7104 1000 125   1132   125   1136	9 21	/	3144	112				,	,
2 73hh Gas Transporter El Paso Nutural Gas Products Company marks: Baker Model "D" Packer set at 6933".  I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 1 4 1960 19 El Paso Natural Gas Company  Original Signed By A. R. KENDRICK By: ORIGINAL SIGNED B.H. MEANS (Signature)  OIL CONSERVATION COMMISSION Original Signed By A. R. KENDRICK Title Petroleum Engineer Send Communications regarding well to:	7"				Casing Tubing	1136 Date firs	st new		
I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the information given above is true and complete to the best of my knowledge.  I hereby certify that the	5		494	125					<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>
I hereby certify that the information given above is true and complete to the best of my knowledge.  MAR 1 4 1960 19 El Paso Natural Gas Company (Company or Operator)  OIL CONSERVATION COMMISSION Original Signed By A. R. KENDRICK Title Petroleum Engineer Send Communications regarding well to:	2,	/ <u>}.</u> 1:	73批						750
I hereby certify that the information given above is true and complete to the best of my knowledge.    MAR 1 4 1960									TULA
I hereby certify that the information given above is true and complete to the best of my knowledge.    MAR 1 4 1960	emark:	s:₽:?	338.KE%	公有人从…	···#EPPEK···BEK···BK··· MADD				LELY I, U
I hereby certify that the information given above is true and complete to the best of my knowledge.    MAR 1 4 1960				• • • • • • • • • • • • • • • • • • • •	•••••		•••••••	MAR	1 1760
OIL CONSERVATION COMMISSION Original Signed By  A. R. KENDRICK  PETROLEUM ENGINEER DIST. NO. 3  OIL CONSERVATION COMMISSION  By: ORIGINAL SIGNED B.H. MEANS (Signature)  Title Petroleum Engineer Send Communications regarding well to:	T L	b					to the best of my ki	owledge.	M Criss !
Original Signed By  A. R. KENDRICK  Title Petroleum Engineer  Send Communications regarding well to:	prove	ereby co	егшу ш	at the mic	MAR 1 4 1960 , 19	EL.	Paso Natural C	as Compar	•
A. R. KENDRICK Title Petroleum Engineer Send Communications regarding well to:	Ori				COMMISSION	By: OR			
PETROLEUM ENGINEER DIST. NO. 3 Send Communications regarding well to:			~~	-		Title Petr	oleum Engineer	•	
tle F S Oberly						Ser	nd Communication	s regarding v	well to:
NameMaQuetry	tie					NameEa	S. Oberly	.,	
AddressBox 997, Farmington, New Mexico						A ddDe	OO7 Formed or and	on No	lavi

STATE OF NEW MEXICO

OIL COMS. RVATION COMMISSION

AZT.C DISTRICT OFFICE

MUMBER OF COPIES RECEIVED

D. STATE ILEN

SANTA FE

PRE

U.S.C.S.

LAND OFFICE

TRANSPORTER

OIL

TRANSPORTER

OIL

CPERATION OFFICE

TO STATE OFFICE

TRANSPORTER

OIL

CPERATION OFFICE

TO STATE OFFICE