

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 079301

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #13

9. API Well No.

30-39-2506-06740

10. Field and Pool, or Exploratory Area

So. Blanco Pictured

11. County or Parish, State Cliffs

Rio Arriba, NM.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FWL

Sec. 6, T26N-R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

UNION OIL COMPANY OF CALIFORNIA PLANS TO PLUG AND ABANDON RINCON UNIT WELL #13.

SEE ATTACHED WELL BORE DIAGRAM AND PROCEDURE.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

U/O INFORMATION, NM  
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BLM

14. I hereby certify that the foregoing is true and correct

Signed

*Jim Benson*

Title Drilling Superintendent

Date 6-12-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

**APPROVED**

JUN 29 1995

**DISTRICT MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

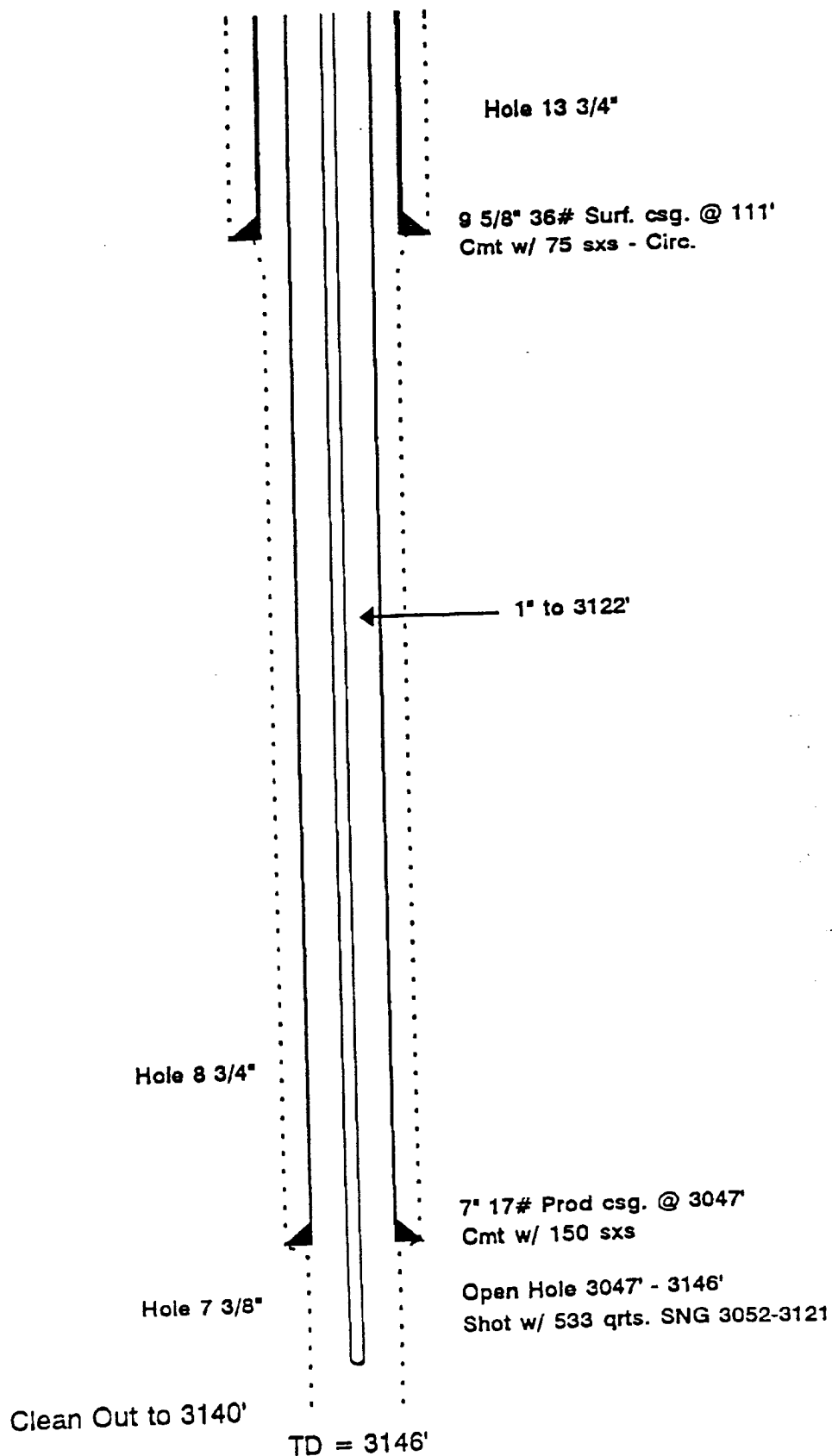
RINCON UNIT #13  
P & A PROCEDURE

- 1) Test deadmen, replace if necessary. MIRU Service unit & equip. Kill well if necessary. ND tree. NU BOP.
- 2) Tag ETD. POOH, laying down 1" tubing (clean out w/2-3/8" workstring if necessary). PU & TIH w/7" retainer on 2-3/8" workstring to  $\pm 2950'$ . Pump thru retainer and set at  $\pm 2950'$ .
- 3) Squeeze Fruitland open hole from 2950-3140' w/75 sx Class "B" w/2% Cacl. Sting out of retainer and spot 40 sx same cement from 2950-2750'. (Plug #1). PU to 2750'. Circ tbg and wellbore clean. POOH w/tbg and stinger.
- 4) Perforate 7" csg at 2140' - 1 foot at 4 spf. TIH w/7" cmt retainer on 2-3/8" tbg to 2060'. Pump thru retainer. Set retainer at 2060'. (NOTE: Top of Ojo Alamo at 2108').
- 5) Pump 50 sx Class "B" cmt w/2% Cacl below retainer. Sting out and spot 20 sx same cement from 2060-1960' ( $\pm 100'$ ) (Plug #2). PU to 1960'. Circ tbg and wellbore clean. POOH w/tbg and stinger.
- 6) Perforate 7" csg 1530', 1 foot at 4 spf. TIH w/7" retainer on 2-3/8" workstring. Pump thru retainer. Set retainer at 1450'.
- 7) Pump 50 sx Class "B" cement w/2% Cacl below retainer. Sting out and spot 20 sx same cmt from 1450-1350'. (NOTE: Top of Nacimiento at  $\pm 1500'$ ). (Plug #3). POOH, laying down 2-3/8" workstring.
- 8) Perforate 7" csg at 160'. Pump and circ 80 sx Class "B" cmt down 7" csg thru perfs at 160' and up 7" x 9-5/8" annulus to surface. (Plug #4).
- 9) Cut off wellhead 3' below ground level and install dry hole marker. Clean up and restore location.

# RINCON UNIT #13

990' FNL, 990' FWL, SEC. 6, T.26N-R.6W Unt. Ltr. D  
Rio Arriba County, NM

SPUD DATE: 10-22-53  
GL ELEV: 6685'



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070 HARRINGTON, NM  
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**UNITED STATES DEPARTMENT OF THE INTERIOR**

**BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE**

1235 La Plata Highway  
Farmington, New Mexico 87401

**Attachment to Notice of**

**Re: Permanent Abandonment**

**Intention to Abandon**

**Well: 13 Rincon Unit**

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

1) Move Ojo Alamo cement plug, spot a cement plug from 2536' to 2233' inside the casing plus 50 linear feet excess. (top of Kirtland @ 2486', top of Ojo Alamo @ 2283') **Note:** The calculated top of cement on the 7.0" casing using 75% efficiency is 2163'.

2) Move the Nacimiento cement plug, perforate at 1128' and place a cement plug from 1128' to 1028' inside and outside the casing plus 100% excess in the annulus and 50 linear feet excess inside the casing. ( Nacimiento top @ 1078')