

OIL CONSERVATION DIVISION  
P. O. BOX 2000  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APPROPRIATE AGENCIES NOTIFIED	
DISTRIBUTION	
STATE	
FED.	
OTHER	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

Operator  
Caulkins Oil CompanyAddress  
P.O. Box 780 Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☒

Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Breech E	Well No. 64	Pool Name, Including Formation Blanco Mesa Verde-Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. NM 03551
Location Unit Letter A : 900 Feet From The East Line and 890 Feet From The North Line of Section 1 Township 26 North Range 6 West, NMPM, Rio Arriba County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528 Farmington, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave. Dallas, Texas			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 1	Twp. 26N	Rge. 6W
Is gas actually connected?	Yes		When 1963	

If this production is commingled with that from any other lease or pool, give commingling order number: R-5649

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 7-14-63	Date Compl. Ready to Prod. 4-19-78		Total Depth 7711		P.B.T.D. 7635			
Elevations (DF, RKB, RT, GR, etc.) 6612 GR	Name of Producing Formation Mesa Verde - Dakota		Top Oil/Gas Pay 4918		Tubing Depth 7410			
Perforations 4932 - 5490 (Mesa Verde) 7418 - 7478 (Dakota)					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15 1/4"	10 3/4"		261		200			
7 7/8"	5 1/2"		7711		550			
	1 1/4"		7410					

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Superintendent

(Title)

2-20-81

(Date)

## OIL CONSERVATION DIVISION

APPROVED FEB 27 1981, 19

BY  
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Generate forms C-104 must be filed for each pool in multiply