

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 119	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other RECEIVED		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Consolidated Oil & Gas Inc.		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 2038 Farmington, New Mexico		8. FARM OR LEASE NAME Northwest Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 895' from the North line & 1850' from the west line of Section 6 At top prod. interval reported below At total depth		9. WELL NO. 3-6	
14. PERMIT NO.		DATE ISSUED AUG 3 1964	
15. DATE SPUDDED 5-31-64		16. DATE T.D. REACHED 6-16-64	
17. DATE COMPL. (Ready to prod.) 7-1-64		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7192 GL.	
19. ELEV. CASINGHEAD 7192		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
20. TOTAL DEPTH, MD & TVD 8390		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 6 Township 26 North Range 4 West NMPN	
21. PLUG, BACK T.D., MD & TVD 8351		12. COUNTY OR PARISH Rio Arriba	
22. IF MULTIPLE COMPL., HOW MANY* Dual		13. STATE New Mexico	
23. INTERVALS DRILLED BY 0- to TD.		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8126-8321 Basin Dakota	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 12 3/4" 7 5/8"		WEIGHT, LB./FT. 40# 26.40	
DEPTH SET (MD) 196 4154		HOLE SIZE 17 1/2" 10 5/8"	
CEMENTING RECORD 195 sacks with 2% Ca Cl₂ 75 sacks of class "C" with 12% gel tailed in 25 sacks with 2% Ca Cl₂		AMOUNT PULLED	
29. LINER RECORD		30. TUBING RECORD	
SIZE 5 1/2"		TOP (MD) 4092	
BOTTOM (MD) 8390		SACKS CEMENT* 290	
SCREEN (MD)		SIZE 1 1/2"	
DEPTH SET (MD) 8078		PACKER SET (MD) 8060	
31. PERFORATION RECORD (Interval, size and number) 8126-8164 4 holes per foot 8242-8252 8270-8284 Total of 272 1/2" holes 8315-8321		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 8126-8321 AMOUNT AND KIND OF MATERIAL USED Sand water frac with 87,000 pounds of sand 123,522 gallons of water in two stages	
33.* PRODUCTION		WELL STATUS (Producing or shut-in) Shut In	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping size and type of pump) Oil Con. Com. Dist. 3	
DATE OF TEST 7-1-64		HOURS TESTED 3	
CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD 1040	
FLOW. TUBING PRESS. 65		CASING PRESSURE 1503	
CALCULATED 24-HOUR RATE 1040		OIL—BBL. 1040	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY Clyde Phillips	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS Drilling and Completion History & Gamma ray Neutron logs	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED Thomas W. Beyle TITLE Area Superintendent DATE 7-31-64	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			See attached Drilling & Completion History				