Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III				Sa	nta Fe,	New M	exico 8/50	J4-2U88					
1000 Rio Brazos R	.d., Амес, N	M 87410						AUTHORI					
I. Operator				TO THA	INSPC	OHI OIL	_ AND NA	TURAL G		API No.	·		
AMOCO PRO	DUCTION	COMPA	NY						- 1	3906754	00		
Address P.O. BOX	800, DI	ENVER,	COLORAI	00 8020) 1								
Reason(s) for Filin		· · · · · · · · · · · · · · · · · · ·					Out	et (Please expl	ain)				
New Well Recompletion	[] []		Oil	Change in	Transpor	,1							
Change in Operate	or ∐		Casinghea		Conden	-							
If change of operat	tor give name	e xr											
II. DESCRIP	•		AND LE	ASE									
Lease Name JICARILLA	АРАСН	E 102		Well No.			ing Formation ALLUP (G.	AS)		of Lease Federal or Fe		ease No.	
Location		n		POO	1		PMI	1.			E1.71		
Unit Le	:ller	D	- :	890	. Feet Fro	om The	Lin	e and	030 Fo	et From The	FWL	Line	
Section	n 04	Township	, 26		Range	4W	, N	мрм,	RIC	ARRIBA		County	
III. DESIGN			SPORTE	R OF O	IL ANI	D NATU							
Name of Authoriz	•			or Conden	sale		1		• • •		form is to be se	nt)	
GARY WILI Name of Authoriz				LION	or Dry (Gas X		OX 159, ve address to w			87413 Form is to be se	nı)	
NORTHWEST	PIPEL	INE_COR	PORATI				P.O. B	OX 8900,	SALT LA	KE CITY	UT 84	108-0899	
If well produces of give location of tar			Unit	Sec.	7 wp. 	Rge.	ls gas actuali	y connected?	When	?			
If this production i			rom any oth	er lease or	pool, give	e comming	ling order num	ber:					
Designate T	ype of Co	mpletion -	- (X)	Oit Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded				pl. Ready to	Prod.	<u> </u>	Total Depth	1	1.,	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)		eic.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations			L				1			Depth Casii	ig Shoe		
				C IONIO	G + 60	10. 4410	OCL (ELPR	NC BECON					
HO	LE SIZE			SING & TU			CEMENTI	NG RECOR			SACKS CEME	 ENT	
110			J		, <u>, , , , , , , , , , , , , , , , , , </u>			DC: 11, UE:					
			!					·-····································					
V. TEST DAT		-				,			- 11-6-4		C C !! 24 b	1	
OIL WELL Date First New Oil			Date of Te		oj iosa o	il and musi		ethod (Flow, pi			for full 24 how		
											WE	H	
Length of Test			Tubing Pre	ssure			Casing Press	7LG	6	E Core	Fan		
Actual Prod. During Test			Oil - Bbls.				Water - Bbls.		7	JUL 2 1990			
GAS WELL			•				<u> </u>		· · · · · ·	,	CON.	יייכ	
Actual Prod. Test	MCF/D		Length of	l'est			Bbls. Conder	sate/MMCF		COL	M51. 3		
Festing Method (pitot, back pr.)			Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)		Choke Size			
W. Oppn :	POD 00	D. C. C.	ATEC 03				<u> </u>						
VI. OPERA	that the rule	s and regula	tions of the	Oil Conser	vation	CE		OIL COM	ISERV.	ATION	DIVISIC	N	
Division have t is true and con					en above		Dota	Approvo	ال م	յլ 21	990		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Doug W. Whaley, Staff Admin. Supervisor

Printed Name

<u>June 25, 1990</u> Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By_

Title.

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tale

303-830-4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

•	REQ			ALLOWAI								
Operator		10 IA	Chiv	PORT OII	L AND IN	(I UM)	IL GA		API No.			
ANOCO PRODUCTION COM	300390675400											
Address P.O. BOX 800, DENVER	R, COLORA	DO 802	01									
Reason(s) for Filing (Check proper bo					O _i	her (Plea	se expla	in)		_ · · · · · · · · · · · · · · · · · · ·		
New Well		Change i	n Tran	sporter of:								
Recompletion	Oil		Dry									
Change in Operator	Casinghe	ad Gas	Con	densate X								
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WEI	L AND LE	ASE										
Lease Name		Well No.	1	Name, Includ			2.0	. 1 -	of Lease		ease No.	
JICARILLA APACHE 102		10	DF	ASIN DAK	OIA (PRO	KAILI	J GAS) State,	Federal or Fe			
Unit LetterD	:	890	_ Feel	From The	FNL Li	ne and _	10	30 Fe	et From The	FWL	Line	
Section 04 Town	nship 26	N	Ran	ge 4W	1	МРМ,		RIC	ARRIBA		County	
HL DESIGNATION OF TR	ANSPORT	ED OF C	M II	ND NATE	DAL CAS							
Name of Authorized Transporter of O		or Conde					ss to whi	ch approved	copy of this	form is to be se	eni)	
CARY WILLIAMS ENERGY	CORPORA	TION			P.O. E	OX15	9 B	LOOMETE	LD, NM	87413		
Name of Authorized Transporter of Co			or D	ny Gas 🂢	Address (G	ve addre	ss Ió whi	ch approved	copy of this	form is to be se		
NORTHWEST PIPELINE Of liquids,	ORPORATI Unit	ON S∞.	Twp	. Rge.				SALT LA When		_UT _84	108-0899	
give location of tanks.		.1						l				
If this production is commingled with to IV. COMPLETION DATA	nat from any or	- ,	<u> </u>									
Designate Type of Completi		Oil Wei	i	Gas Well	New Well	<u>i </u>	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Con	ipl. Ready I	o Prod		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of !	Producing [ornati	on	Top Oil/Gas	Pay			Tubing Depth			
Perforations					1				Depth Casi	ng Shoe		
									<u> </u>			
10.50.45				SING AND	CEMENT			<u> </u>	1	04000000		
HOLE SIZE	U.F	ASING & T	OBING	J SIZE	 	DEPT	H SE I			SACKS CEM	ENI	
					 				1			
V Treet BATA AND DESI	ECC POD	711700	A 177	r	1		-		J			
V. TEST DATA AND REQU OIL WELL (Test must be aft				-	t he equal to a	r exceed	ion allo	vable for thi	s depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of To		0) 100	a on ora ma	Producing N					, ,		
								·	Choke Si	-45	M	
Length of Test	Tubing Pr	אונפנד			Casing Pres	Casing Pressure					M	
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbis.				JUL 21/990		
GAS WELL					 -			A,	201-	201 6)la	
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/NIN	ИСF		Grayly of	Calcaca		
	 ,_,_,	h,.,								OIL DIZY		
Sting Method (pilot, back pr.) Tubing Pressure (Shut-in)					Casing Pres	sure (Shu	t-in)		Choke Size			
VI. OPERATOR CERTIF	ICATE O	F COM	PLIA	NCE		OII 1	2011	CEDY	ATION	DIVIO	N I	
I hereby certify that the rules and re	•					OIL (JUN	OEHV.	AHON	DIVISIO	אוע	
Division have been complied with a is true and complete to the best of the			ven abo	ove	_	_		, Jl	11 2 1	99 0		
11.1.11	ny adiomicago	and other.			Date	ө Арр	rovec	·	·			
_ L.H. When							_	7 . 1	d			
Signature Doug W. Whaley, S	taff Admi	in Sur			By_			UPERVI	SOR DIS	TRICT #	3	
Printed Name		202	Title		Title	·						
June 25, 1990		¿∪≿ Tal	enhone	-4280 : No.								

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