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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator DEPCO, Inc.	
Address 1025 Petroleum Club Building--Denver, CO 80202	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Condensate <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE			
Lease Name Burns Federal	Lease No. SF 079162	Well No. 1	Pool Name, including Formation Basin Dakota
Kind of Lease State, Federal or Fee Federal			
Location			
Unit Letter A	790 Feet From The North Line and 790 Feet From The East		
Line of Section 5	Township 26N	Range 7W	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Permian (EN 9 / 1 / R)		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico		Address (Give address to which approved copy of this form is to be sent) First International Bldg-Dallas, TX 75270	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 5	Twp. 26N Rge. 7W
Is gas actually connected? Yes		When September 8, 1965	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pitot, back pr.)	Tubing Pressure
Bbls. Condensate/MMCF	Casing Pressure
Gravity of Condensate	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Stylian
(Signature)
District Production Superintendent
(Title)
September 1, 1976
(Date)

OIL CONSERVATION COMMISSION
SEP 7 1976, 19____
APPROVED
Original signed by **W. L. Hendrick**
BY
SUPERVISOR DIST. #8
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.