

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~NEW~~ (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 30, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company N.C.R.A., Well No. 1, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 3, T. 26N, R. 7W, NMPM, Undesignated Dakota Pool
Unit Letter

Rio Arriba

County. Date Spudded November 28, 1959 Date Drilling Completed January 20, 1960

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

790'/N & 890'/E

Elevation 6583' G.L. Total Depth 7484' ~~xxxx~~ COTD 7430'

Top Oil/Gas Pay 7256' (Perfs.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7256'-7270'; 7304'-7336' 4 shots/foot

Open Hole None Depth Casing Shoe 7480' Depth Tubing 7303'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	164	125
5-1/2"	7470	902
2-3/8"	7289	- -

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2,800 MCF/Day; Hours flowed 3

Choke Size 0.75 Method of Testing: Open Flow

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Press. oil run to tanks --

Oil Transporter El Paso Products Pipeline Company

Gas Transporter El Paso Natural Gas Company

Remarks: Sandoil fracked perfs. (7256'-7270') and (7304'-7336') with 45,360 gals. oil and 60 gals. sand. Flushed with 5960 gals. oil. Spotted 300 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 31 1960, 19

El Paso Natural Gas Products Company
(Company or Operator)

ORIGINAL SIGNED BY: JOHN I. STRONJAK

By: _____ (Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

ADMISSION	
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ADMISSION