

NO. OF COPIES RECEIVED	
DISTRIBUTION	5
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator Depco Inc.
Address 825 Petroleum Club Building, Denver, Colorado 80202
Reason(s) for filing (Check proper box) Change in Owner
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒

If change of ownership give name and address of previous owner International Oil & Gas Corporation, 825 Petroleum Club Building, Denver, Colorado 80202

II. DESCRIPTION OF WELL AND LEASE
Lease Name Miles Federal Lease No. SF 079162 Well No. 1 Pool Name, Including Formation Largo Gallup Kind of Lease State, Federal or Fee Federal
Location Unit Letter C 710 Feet From The North Line and 1750 Feet From The West
Line of Section 5 Township 26N Range 7W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ McWood Corporation Address (Give address to which approved copy of this form is to be sent) Oil & Gas Bldg., Box 330, Abilene, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southern Union Gas Company Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower Bldg. 1507 Pacific Ave., Dallas, Texas
If well produces oil or liquids, give location of tanks. Unit C Sec. 5 Twp. 26N Rge. 7W Is gas actually connected? Yes When Sept. 8, 1965

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) ☐ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'tv. ☐ Diff. Res'tv. ☒
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____
Elevations (DF, RKB, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
Perforations _____ Depth Casing Shoe _____
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE _____ CASING & TUBING SIZE _____ DEPTH SET _____ SACKS CEMENT _____

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Casing Pressure	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John A. Styles
(Signature)
Dist. Prod. Supt.
(Title)

JUN 2 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 6 1966, 19____

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.