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	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER GAS		1	
	OPERATOR		1	931986
	OPERATOR PRORATION OFFICE JUL 23 1982 JUL 23 1982 JUL 23 1982			
1.	Operator Union Texas Petroleur	n Corporation		JUL 23 GOM.
	Address 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Change of Owner	rship to
	Recompletion	Oil Dry Gas	_	ng Company successor to
	Change in Ownership X	Casinghead Gas Conden	sate Supron Buergy	or possion
	If change of ownership give name and address of previous owner	Supron Energy Corporation	n, P.O. Box 808, Farmin	ngton, New Mexico 87401
11.	DESCRIPTION OF WELL AND I	.EASE Well No. Pool Name, Including Fo	ormation Kind of Lea	Lease No.
	Jicarilla "J"	8 Basin Dakota		ral or Fee Eed 153
	Location	O Date III Bene II		,
	Unit Letter D; 890	Feet From The North Line	e and 790 Feet From	The West
	Line of Section 25 Tow	nship 26 North Range 5	West , NMPM, Rio	Arriba County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
111.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appr	oved copy of this form is to be sent)
	Plateau, Inc.		Post Office Box 108, Farmington, NM 87401	
,	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent) 1800 First International Bldg.	
	Gas Company of New Me	exico	Dallas Texas 75201	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		7hen 10/66
	give location of tanks.	D 25 26N 5 W	Yes	10/00
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
IV.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	n - (X)	XX	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8/25/66	9/20/66 Name of Producing Formation	7533' Top Oil/Gas Pay	7500 Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	-		
	Perforations	Basin Dakota	7266	7420 Topth Casing Shoe
		'7488'		7533'
	7200		CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8"	307'	250 ntd w/550 cu ft; stage
	7-7/8"	4-1/2"	7420 tst stage c	inch w/ 550 cd 11, stage
	collar @ 5508'. Cmt w/62	b ed it.i=1/2 Ede. e	1 7 4 2 0	
•	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
Υ.	OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test		Water - Bbls.	Gas - MCF
	Actual Prod. During Test	Oil-Bbl.	water - BDIs.	Gda-MCF
			<u></u>	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
w ,	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
¥ 1.	I hereby certify that the rules and regulations of the Oil Conservation		0.12 00.1000	
			APPROVED Signed by RANK! CHARLET 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by TRANKT. CHAVEZ	
	Union Texas Petroleum Corporation		TITLESUPERVISOR DISTRICT 第3	
	Uniton lexas retroieu	iii corporation	TITLE	Ser Fullous Digitude Mr.
			This form is to be filed in compliance with RULE 1104.	

6/11/82 (Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.