NO. OF COPIES RECEIVED 1 5	-]		,
DISTRIBUTION	NEW MEYICO OU	CONSERVATION COMMISSION	Torm C-104
SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE /	X24020.	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS
LAND OFFICE			
TRANSPORTER OIL / GAS /			
OPERATOR /			
PRORATION OFFICE			
Operator			
Tenneco Oil Con	mpany		
P. O. Box 1714	, Durango, Colorado		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		Mesaverde effective first
Recompletion	Oil Dry C	delivery.	Dakota on production.
Change in Cwnership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner			
precomment of well Ast	A T IPACIP		
Lease Name	Lease No. Well No. Pool N	Jame, Including Formation	Kind of Lease
Jicarilla "B"	· 8 B1	anco Mesaverde	State, Federal or Fee Federal
Location			
Unit Letter B;	790 Feet From The North	ine and 2510 Feet Fr	om The East
	ownship 26N Range	•	lo Arriba County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O	or Condensate X	Address (Give address to which a	proved copy of this form is to be sent)
Rock Island Oi	1 and Refining	P. O. Box 328, Farm	Ington, New Mexico proved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas 🔀	I .	
El Paso Natura	1 Gas Company	P. O. Box 990, Farm	When
If well produces oil or liquids,	Unit Sec. Twp. Rge.		On Approval
give location of tanks.	B 15 26 5	No	Oli Approvat
If this production is commingled v	with that from any other lease or poo	l, give commingling order number:	
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deeper	Plug Back Same Restv. Diff. Restv.
	1	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	7734	7696
5/9/67 (MV)	5/26/67 Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Blanco Mesaverde	4990	7406
6664 Gr.	Blanco Mesaverde	1 100	Depth Casing Shoe
Perforations 4990-5424 Mesaverd	A		7731
7770-J424 Resaverd		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	329	175
7-7/8	4-1/2	7731	770 sx
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume of load	i oil and must be equal to or exceed top allou
OIL WELL	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, g	
Date First New Oil Run To Tanks	Date of Test	Producing Marriod (L. tom! hamb! &	CUEILVE
	Tubing Pressure	Casing Pressure	Choke 324
Length of Test	1 aprily 1 1 appear	-	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas-MCF 11 IN 7 1967
Actual Frod. During 1681			
			OIL CON. COM.
GAS WELL			DIS1. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Faudin or year		
1058	3 hrs	gar tan 420 MA	
1058 Testing Method (pitot, back pr.)		Casing Pressure	Choke Size
	3 hrs	Casing Pressure	Choke Size 3/4" RVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. K. Wagterure)	
M. K. Wagikerure)	
(Title)	_

June 2, 1967

II. CERTIFICATE OF COMPLIANCE

APPROVED_

TITLE _

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DIST. #3

8-28-67

By Original Signed by Emery C. Arnold

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.