	1	N.	
U OF COPIES SECCIOES ! U			
DISTRIBUTION	NEW MEXICO OIL CO	HISPRYATION COMMISSION	16rm C-104
HIAFE /	REOLIEST FOR ALLOWARLE Supersedes Old C-101 and		
[] /		AND	Effective 1-1-65
.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL (SAS
ND OFFICE /		•	·
AHSPORTER OIL /			
GAS	•		
ERATOR 1			
ORATION OFFICE			
Tenneco Oil	Company		
ress	Company	0.	
Suite 1200 Lincoln	n Tower Bldg Denver, C	Colorado 80203	
ison(s) for filing (Check proper box)		Other (Please explain)	
w Well	Change in Transporter of:		rized transporter.of
completion	OII Dry Gas		
ange in Ownership	Casinghead Gas Condens	Effective 3/1	3/70
nange of ownership give name			
address of previous owner		-	•
SCRIPTION OF WELL AND I	FASE		
ase Name / 12	Well No. Pool Name, including to	.	•
Sicarilla B	8 Basin D	Dakota State, Feder	of of 1 so
cation			٠ جـ
Unit Letter 2	Feet From The N Line	e and 2510 Feet From	The
	30 11 - 5	W , NMPM, L'O	Arriba count
Line of Section / 5 Tow	emship 36 N Range 5	Noise W. A. 7 C	
i i i i i i i i i i i i i i i i i i i	DED OF OU AND NATURAL GA		
SIGNATION OF TRANSPORT me of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which app	oved copy of this form is to be sent)
•		P. O. Boy 108 - Far	mington Now Moxico
Plateau, Inc.	singhead Gas or Dry Gas	Address (Give address to which app.	roved copy of this form is to be sent)
	·		
well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	then .
ve location of tanks.		<u>l</u>	
his production is commingled wi	th that from any other lease or pool,	give commingling order number:	
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Completion	on - (X)		
ate Spudded	Date Compl. Ready to Prod.	Total Depth .	P.B.T.D.
ute phagaes			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
erforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
erforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
erlocations	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
erforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Text must be	D CEMENTING RECORD DEPTH SET after recovery of rotal volume of load	Depth Casing Shoe SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST 1	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Text must be	O CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	SACKS CEMENT sacks cement oil and must be equal to or exceed top
HOLE SIZE HOLE SIZE PEST DATA AND REQUEST NOLWELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Text must be	D CEMENTING RECORD DEPTH SET after recovery of rotal volume of load	SACKS CEMENT sacks cement oil and must be equal to or exceed top
HOLE SIZE HOLE SIZE PEST DATA AND REQUEST NOLWELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be oble for this delegate of Test)	ofter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, so	SACKS CEMENT sacks cement oil and must be equal to or exceed top a
HOLE SIZE HOLE SIZE PEST DATA AND REQUEST MAIL WELL Date First New Oil Hun To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	O CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours)	Depth Casing Shoo SACKS CEMENT oil and must be equal to or exceed top of slift, etc.)
HOLE SIZE HOLE SIZE EST DATA AND REQUEST IN WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this defended by the control of	ofter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, so	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top s lift, etc.)
HOLE SIZE HOLE SIZE EST DATA AND REQUEST IN WELL In the First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be oble for this delegate of Test)	D CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, so	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top s lift, etc.) Choke Size
HOLE SIZE HOLE SIZE EST DATA AND REQUEST IN WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this defended by the control of	D CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, so	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top s lift, etc.) Chake Size
HOLE SIZE HOLE SIZE EST DATA AND REQUEST IN WELL, Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this defended by the control of	D CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, so	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top s lift, etc.) Choke Size
HOLE SIZE HOLE SIZE EST DATA AND REQUEST IN WELL Total First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this defended by the control of	D CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, so	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top s lift, etc.) Choko Sizo Gae-MOF
HOLE SIZE HOLE SIZE EST DATA AND REQUEST IN WELL Interpretation of Test Return Prod. During Test GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this defended by the control of	DEPTH SET Ofter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, purip, to Casing Preasure Water-Bbis. Bbis. Condensate/AMCF	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top s lift, etc.) Choke Size Gae-MOF
HOLE SIZE HOLE SIZE EST DATA AND REQUEST IN WELL Cote First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this defended by the control of	D CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, so Casing Preasure) Water-Ebis.	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top s lift, etc.) Choke Size Gae-MCF
HOLE SIZE HOLE SIZE EST DATA AND REQUEST IN WELL Indee First New Oil Run To Tanks Length of Test Ketual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be oble for this described of Test) Tubing Pressure Oil-Bbls.	D CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, to Casing Pressure Water-Bbis. Bbis. Condensate/AMCF Casing Pressure (Shub-in)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top s lift, etc.) Choke Size Gre-MOF Choke Size Choke Size
HOLE SIZE HOLE SIZE EST DATA AND REQUEST IN WELL, ale First New Oil Run To Tanks length of Test letual Prod. During Test HAS WELL Actual Prod. Test-MCF/D Testing Mothod (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be oble for this described of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shub-in)	D CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, to Casing Pressure Water-Bbis. Bbis. Condensate/AMCF Casing Pressure (Shub-in)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top s lift, etc.) Choke Size GreenCF
HOLE SIZE HOLE SIZE EST DATA AND REQUEST IN WELL Total First New Oil Run To Tanks Length of Test Letual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be oble for this described of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shub-in)	D CEMENTING RECORD DEPTH SET after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, to Casing Pressure Water-Bbis. Bbis. Condensate/AMCF Casing Pressure (Shub-in)	Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top s lift, etc.) Choke Size Gre-MOF Choke Size Choke Size

I hereby certify that the rules and regulations of the Oil Conservation given
I hereby certify that the roles und regard that the information given
Commission have been compared the hast of my knowledge and belief.
Commission have been complied with and that the information given those is true and complete to the best of my knowledge and belief.

SUPERVISOR DIST, 罪 TITLE ___

This form is to be filed in compliance with RULE 1104.

Sr. Production Clark Milet

If this is a request for allowable for a newly drilled or depositely well, this form must be recompanied by a tabulation of the development tests taken on the well in accordance with nucle 111. All sections of this form must be filled out completely for alliance on new systems within a value.