

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT 109	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER RECOMPLETION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA DULCE	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. JICARILLA B #7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850 FNL 1150 FEL UNIT H At top prod. interval reported below At total depth		9. API WELL NO. 3003908096	
14. PERMIT NO.		DATE ISSUED	12. COUNTY OR PARISH RIO ARriba
15. DATE SPUDDED 09/04/66		16. DATE T.D. REACHED 09/16/66	13. STATE NM
17. DATE COMPL. (Ready to prod.) 01/19/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6610 GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7670 7668		21. PLUG, BACK T.D., MD & TVD 7633	22. IF MULTIPLE COMPL., HOW MANY* 3
23. INTERVALS DRILLED BY		ROTARY TOOLS YES	CABLE TOOLS NO
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4854-4920 MESAVERDE			25. WAS DIRECTIONAL SURVEY MADE Y
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CBL, CLL			27. WAS WELL CORED N
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	368	12 1/4"
5 1/2"	14# & 15.5#	7668	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2.063"	7355		
31. PERFORATION RECORD (Interval, size and number)			
4854-90, 4910-20 W /4 JSPF .45" HOLE 19 GRAM CHG 184 TOT SHOTS			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4854	4920	594 BBLs WATER	
		109,400# 16/30 SD	
		1,165,362 SCF 70 QUALITY N2 FOAM	
		MAX PSI 2625 MAX RATE 41 BPM	
33.* PRODUCTION			
DATE FIRST PRODUCTION 01 20 1995		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING	
DATE OF TEST 01 20 1995		WELL STATUS (Producing or shut-in) SHUT IN	
HOURS TESTED 24	CHOKE SIZE 1/2	PROD'N FOR TEST PERIOD OIL - BBL 0	GAS - MCF. 220
WATER - BBL 60	GAS-OIL RATIO		
FLOW TUBING PRESS N/A	CASING PRESSURE 20	CALCULATED 24-HOUR RATE	OIL - BBL GAS - MCF. WATER - BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Wayne Branam</i>		TITLE BUSINESS ANALYST	
DATE 02-07-1995			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
FEB 21 1995
OIL CON. DIV.
DIST. 3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

Sicana B #7

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	3150	3200	Sand, Shale	Pictured Cliffs	3130	
Mesa Verde	4865	4920	Sand, Shale	Mesa Verde	4850	
Dalco	7350	7625	Sand Shale	Mancos	5510	
				Gallup	6230	
				Greenhorn	7260	
				Dalco	7340	