

5  
DISTRIBUTION  
SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL 1  
GAS 1  
OPERATOR 1  
PROCRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Owner  
Penneco Oil Company  
Address  
P. O. Box 1714, Durango, Colorado  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Completion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Effective First Delivery

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE  
Lease Name Jicarilla "A" Lease No. Well No. 7 Pool Name, including Formation Basin Dakota Kind of Lease State, Federal or Fee Federal  
Location  
Unit Letter L 1595 Feet From The South Line and 900 Feet From The West  
Line of Section 17 Township 26N Range 5W, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
Rock Island Oil and Refining P. O. Box 328, Farmington, New Mexico  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico  
If well produces oil or liquids, give location of tanks. Unit L Sec. 17 Twp. 26 Rge. 5 Is gas actually connected? No When On Approval

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 7/29/66 Date Compl. Ready to Prod. 10/7/66 Total Depth 7670 P.B.T.D. 7637  
Elevations (DF, RKB, RT, GR, etc.) 6681 Gr. Name of Producing Formation Basin Dakota Top Oil/Gas Pay 7508 Tubing Depth 7603  
Perforations 7587-7508 Depth Casing Shoe 7670  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4" 8 5/8" 413 200 SX  
7 7/8" 4 1/2" 7670 900 SX

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, Pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GRAVITY  
Actual Prod. Test-MCF/D 2006 Length of Test 3 hrs. Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (piston, back pr.) ACF Back Pr. Tubing Pressure Casing Pressure Choke Size 3/4"

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Emery C. Arnold (Signature)  
Senior Production Clerk  
11/29/66 (Date)  
(Title)

OIL CONSERVATION COMMISSION  
APPROVED DEC 12 1966, 19  
BY Original Signed by Emery C. Arnold  
TITLE SUPERVISOR DIST. #3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out sections II, III, and VI for changes of owner, well name, or other such change of condition.  
in multiple