	40. 00 COPIGG RECEIVED						
	DISTRIBUTION						
·	SANTA FE						
1	FILE						
	U.S.G.S.						
	LAND OFFICE						
	TRANSPORTER OIL						
ļ	GAS						
1	OPERATOR						
. ]	PRORATION OFFICE						
ı	Operator						
ı							
	Tenneco Oil	Со	mpa				
	Tenneco Oil	•					
	Tenneco 0il Address P.O. Box 32	49	En				
	Tenneco Oil	49	En				
	Tenneco 0il Address P.O. Box 32	49	En				
	Tenneco 0i 1 Address P.O. Box 32 Reason(s) for filing (Check p	49	En				

	<u></u>	┥						
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Prop. Calor						
•	SANTA FE		FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11			
	FILE	AND Effective 1-1-65						
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NA	TURAL GAS				
	LAND OFFICE	4						
	TRANSPORTER GAS	<b>-</b>						
	OPERATOR	1						
1.	PRORATION OFFICE	7						
•	Operator							
	Tenneco Oil Company							
	P.O. Box 3249 Englewood, CO 80155							
				·				
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:							
	Recompletion	Change in Transporter of:			•			
	Change in Ownership	Oil Dry G	<b>==</b> 1					
	Critings in Contariship	Casinghead Gas Conde	nsate X					
	If change of ownership give name and address of previous owner							
m.	DESCRIPTION OF WELL AND	1 FASE		*.lic	arilla Cont 110			
	Lease Name	Well No. Pool Name, Including F		d of Lease	Legge No.			
	Jicarilla A	7 Basin Dako	ota sta	te, Federal or Fee	Indian *			
	Location				indian j.			
	Unit Letter L : 159	Unit Letter L ; 1595 Feet From The SOUTH Line and 900 Feet From The Wort						
	,	Luci i i i i i i i i i i i i i i i i i i		eat thom the WE	est			
	Line of Section 17 To	waship 26N Range 5	W , NMPM,	Rio Arriba	County			
m.		TER OF OIL AND NATURAL GA	IS					
	Name of Authorized Transporter of Oil Gary Energy Corporation		Address (Give address to w					
			4 Inverness Ct.Ea					
	Name of Authorized Transporter of Ca		Address (Give address to w		•			
	<del>51 Pass Natural Ca</del> s	Northwest Pipeline Corporation	P. O. Box #90	<u> </u>	N. M. 87401			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected?	When				
	give location of tanks. L 17 26 5							
		th that from any other lease or pool,	give commingling order nu	nber:	•			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover I	Plus Ba	Some Beatin Diff Beating			
	Designate Type of Completic	on = (X)	I WOLLD TO	Plug But	Same Resiv. Dill. Resiv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D	<u>i                                    </u>			
	·				•			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing I	Depth			
	Perforations			Depth Co	sing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
			<u> </u>					
		<del></del>	<del> </del>					
			<u> </u>					
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	np, gas lift, etc.)				
			न ति	PEIME				
,	Length of Test	Tubing Pressure	Casing Pressure	Choke S				
			שע		[[]]			
	Actual Prod. During Test	Oil - Bbis.	Water-Bbls.	T 1 1 1989-MC	. sages			
	OIL COIN, DIV.							
	GAS WELL			2 121	1			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensute/MACF	Cravity o	of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Si	<b>50</b>			
1		<u> </u>						
VI.	CERTIFICATE OF COMPLIANCE			SERVATION C				
	I hereby certify that the rules and regulations of the Oil Conservation			NOV UI 19	8 <b>4</b> h			
			APPROVED		<del>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Drank). Jan					
	and the state and animbiate to me seek at mit who wis see and server.		SUPERVISOR DISTRICT 3					
	11.		TITLE	•				
	N 41 -		This form is to be					
	Martin Val	duman	Tf this is a request	for allowable for a	newly drilled or despened			
•	(Signa	ture)	well, this form must be accompanied by a tabulation of the deviation					

Administrative Supervisor

(Date)

10/10/84

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply