

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Mark R. Stelling

3. Address and Telephone No.

200 Amoco Court, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE 1/4 SE 1/4 Sec. 23 T26N R5W
Unit Letter I

5. Lease Designation and Serial No.

JIC 108

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla C #3

9. API Well No.

30-039-08098

10. Field and Pool, or Exploratory Area

Basin Dakota - Tapacito Gallup

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

1st Delivery

☐ Change of Plane

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was a dual producer with 2 meter runs measuring gas from the subject formations individually. The well has been downhole commingled per NMOC Order # DHC-1136. First delivery occurred 9/21/95 through Williams meter #81573. The old meter #'s (75537 & 75536) have been retired. Production is estimated at 400 mcf/d, 1 BOPD and a trace of water.

RECEIVED
OCT 12 1995

OIL CON. DIV.
DIST. 3

cc: Well file, Conoco, Vastar Resources

14. I hereby certify that the foregoing is true and correct

Signed

Mark R. Stelling

Title

Business Analyst

Date

9/28/95

(This space for Federal or State office use)

Approved by

Robert Kent

Title

Sol Chief, Lands and Mineral Resources

Date

OCT 11 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.