

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

CO

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
3. REASON FOR FILING CODE RC			
4. API NUMBER 30-039-08100	5. POOL NAME BLANCO MESA VERDE	6. POOL CODE 72319	
7. PROPERTY CODE 18021	8. PROPERTY NAME JICARILLA D	9. WELL NUMBER 10	

II. 10. SURFACE LOCATION

U/I or lot no. H	Section 31	Township 26N	Range 03W	Lot Idn	Feet from the 1850'	North/South line NORTH	Feet from the 825'	East/West line EAST	County RIO ARRIBA
---------------------	---------------	-----------------	--------------	---------	------------------------	---------------------------	-----------------------	------------------------	----------------------

11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code J	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 025244	19. Transporter Name and Address WFS PO BOX 58900 SLC, UT 84158-09000	20. POD 2319030	21. O/G G	22. POD ULSTR Location and Description 31 T-26-N, R-03-W
009018	GIANT REFINERY 5764 US HWY 64 BLOOFIELD, NM 87413	2821224	O	31 T-26-N, R-03-W

IV. PRODUCED WATER

23. POD 2319050	24. POD ULSTR LOCATION AND DESCRIPTION 31 T-26-N, R-03-W
--------------------	---

V. WELL COMPLETION DATA

25. SPUD DATE 09-17-66	26. READY DATE 03-25-98	27. TD 8390'	28. P8TD 8010'	29. PERFORATIONS 5938' - 6133'	30. DHC, DC, MC DHC ##1786
31. HOLE SIZE 15"	32. CASING & TUBING SIZE 10-3/4"	33. DEPTH SET 316'	34. SACKS CEMENT 300 cu ft.		
7-7/8"	5-1/2"	8375'	1700 cu ft.		
	2-3/8"	5890' (test) 6055' (final)			

VI. WELL TEST DATA

35. DATE NEW OIL 03-25-98	36. GAS DELIVERY DATE 03-25-98	37. TEST DATE 03-25-98	38. TEST LENGTH 24 HRS	39. TBG. PRESSURE 650#	40. CSG. PRESSURE 180#
41. CHOKE SIZE 1/2"	42. OIL 1	43. WATER 1	44. GAS 187 MCFD	45. AOF	46. TEST METHOD

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sylvia Johnson*

Printed Name: SYLVIA JOHNSON

Title: Agent for Conoco Inc.

Date: 4/3/98

Phone: (505) 324-3960

OIL CONSERVATION DIVISION

Approved by:

Printed Name:

Title:

Approval Date:

SUPERVISOR DISTRICT #3

MAY 27 1998

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date