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Form approved. Budget Bureau No. 42-R1425.

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*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

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	an one lease is c	dedicated to the well,			·	n as to working
3. If more the by communitize	in one lease of cation, unitization	different ownership is d n, force-pooling. etc?	edicated to the we	ell, have the inte	rests of all owners b	een consolidated
() Yes (X) No If	answer is "yes," type	of consolidation			······
If answer is "r	io," list the owne	ers and tract description	ns which have act	ually consolidate	d (Use reverse side	of this form if
		il Company - Trac				. Or mis form fi
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pooling or other	envise) or until o	o the well until all inter i non standard unit, elir	esis nave been coi	nsolidated the	communitization, uni	tization, torced-
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					I hereby certify that the	well location shown on
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