OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION	DATE 4-16-75
BOX 2088 SANTA FE, NEW MEXICO	RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:	
I have examined the application for the Mayalhon O. G. Operator I and my recommendations are as follows:	Lease and Well No. Unit, S-T-R
	Yours very truly,
	6 elimeli

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO 'APPLICATION FOR MULTIPLE COMPLETION

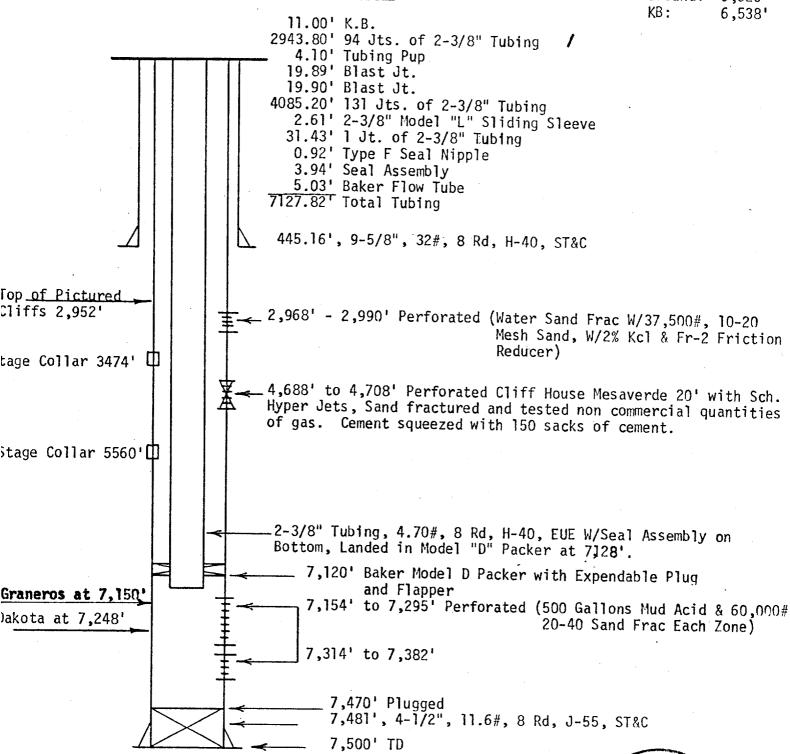
•			•	
Operator		County	Date	
Marathon Oil Comp	pany	Rio Arriba		
Address	Caanan Unamidaa 00	Lease	Well No.	
1150	Casper, Wyoming 820	601 Jicarilla Apache	10	
of Well B	27	26N	Range 5W	
. Has the New Mexico Oil Conservation	on Commission heretofore a	outhorized the multiple completion of	a well in these same pools or in the same	
zones within one mile of the subject	well? YES	NO_X	•	
. If answer is yes, identify one such is	nstance: Order No	; Operator Lease, and	Well No.:	
·				
. The following facts are submitted:	. Upper	Intermediate	Lower	
o Name of Deal and Engage	Zone	Zone	Zone	
a. Name of Pool and Formation	Pictured Cliffs		Dakota	
b. Top and Bottom of Pay Section	2968'	·	7154'	
(Perforations)	20001	· .		
c. Type of production (Oil or Gas)	2990' Gas		7382'	
d. Method of Production	uas		Gas	
(Flowing or Artificial Lift)	Flowing		Flouring	
. The following are attached. (Please	check YES or NO)		Flowing	
Yes No				
X a. Diagrammatic Sketch	of the Multiple Completion	n. showing all casing strings includi	ne diameters and setting donths, govern-1	
a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.				
b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.				
X c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset opera-				
tors have been furnished copies of the application.				
d. Electrical log of the dicated thereon. (If s	well or other acceptable luch log is not available at	og with tops and bottoms of producing the time application is filed it shall?	ng zones and intervals of perforation in- be submitted as provided by Rule 112-A.)	
. List all offset operators to the lease		· ·		
Southern Union Production	Company, P. 'O. Ro	1808. Farmington Now Ma	gaddress. Exico 87401	
	oompany, o. be	on our rainington, New Pa	EX 100 8/401	
El Paso Natural Gas Compa	ny, P. O. Box 990,	, Farmington, New Mexico	87401	
Tenneco Oil Company, P. O. Box 2410, Denver, Colorado 80201				
	•	•		
			47.7 4 1975	
	•		On con com.	
			DIST. 3	
. Were all operators listed in Item 5 ab	ove notified and furnished	a copy of this application? VES		
date of such notification March 2	5, 1975		NO Hanswer is yes, give	
CERTIFICATE: I, the undersigned,				
coder my supervision and direction and the	ompany), and that I am aut hat the facts stated therein	horized by said company to make this are true, correct and complete to the	report; and that this report was prepared best of my knowledge.	
			11.	
Exhibit 7				
	Order No. R-276	o.t. s	ignature	

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-lay period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

OTE: If the proposed multiple completion will result in an unorthodox well location and/or a conservator and accomplete with the foregament.

Jicarilla Apache Well No. 10 Sec. 27, T. 26N, R. 5W

Elevations: Ground: 6,525'



TUBING DETAIL

Date: March 25, 1975

