

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS
OPERATOR	1
PRORATION OFFICE	

I. Operator
TENNECO OIL COMPANY
Address
Box 1714 Durango, Colorado
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: ☒ ~~XXXXXXXXXXXX~~ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☒
Change in Ownership ☐ Other (Please explain)
Effective June 1, 1965
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "A"	Well No. 2	Pool Name, Including Formation XXXXXXXXXXXX Basin Dakota	Kind of Lease State, Federal or Fee Federal
Location Unit Letter B ; Feet From The _____ Line and _____ Feet From The _____ Line of Section 18 , Township 26N Range 5W , NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of XXXX or Condensate ☒ Lamar Trucking Incorporated XXXXXXXXXXXX	Address (Give address to which approved copy of this form is to be sent) Box 1528 Farmington, New Mexico XXXXXXXXXXXX					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southern Union Gas Company	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 18	Twp. 26	Rge. 5	Is gas actually connected? yes	When 5-26-65

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By:
J. H. WATKINS

(Signature)

District Office Supervisor
(Title)

5-26-65
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 1 1965**, 19 _____

BY **Original Signed Emery C. Arnold**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

