

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

JIC 110

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JICARILLA A #2

9. API Well No.

3003908136

10. Field and Pool, or Exploratory Area

OTERO GALLUP

11. County or Parish, State

RIO ARRIBA New Mexico

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

WAYNE BRANAM, RM 1220

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790 FNL 1850 FEL Sec. 18 T 26N R 5W UNIT B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PROPOSES TO PXA THIS WELL PER THE ATTACHED PROCEDURES.

RECEIVED
JUL 15 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

BUSINESS ANALYST

Date

06-24-1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Acting

Chief, Lands and Mineral Resources

Title

Date

JUL 13 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

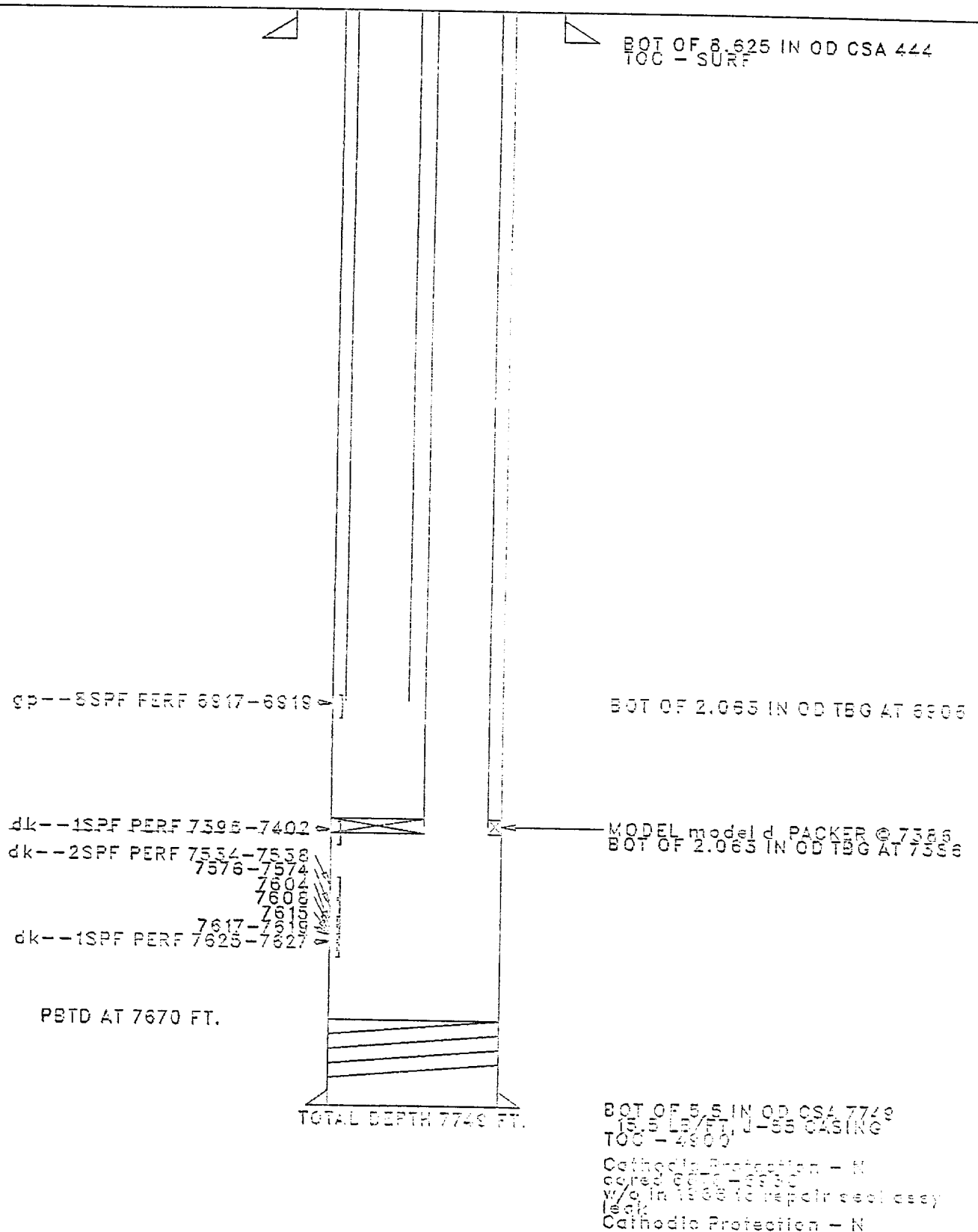
* See Instructions on Reverse Side

NMOCD

PXA Procedures
Jicarilla A #2
Gallup only

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well.
3. POOH with 2 1/16" tbg. POOH with second string of 2 1/16" tbg. NDWH. NUBOP. TIH with workstring and mill. Mill out packer at 7386' with nitrogen. TOOH with tbg and mill.
4. RIH with tbg and bridge plug and set at 7350'. Place sand on top. RIH with retrievable packer and set packer at 6875'. Test casing integrity to 500#. Squeeze perfs at 6917' to 6919' with 2.67 cuft cement. Pull out of hole with retrievable packer and circulate sand off bridge plug.
5. RIH and pull out bridge plug and RIH with 2 1/16" tbg and land at 7575'.

Location - 13E-26N-5W
 DUAL dk-gp
 Orig. Completion - 1/65
 Last File Update - 1/89 by BCB



BLM CONDITIONS OF APPROVAL

Operator AMOCO PRODUCTION COMPANY Well Name JICARILLA A #2

Legal Location 790 FNL, 1850 FEL Sec. 18 T. 26 N R. 5 W

Lease Number JICARILLA CONT. 110

The following stipulations will apply to this well unless a particular Surface Managing Agency (SMA) or private surface owner has supplied to BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (In reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimum Federal restoration requirements will be required.

1. Pits will be fenced during workover operation.
2. All disturbances will be kept on existing pad.
3. Remove all hydrocarbons from temporary pit prior to closure.
4. Workover fluids will be contained in a lined pit or frac tank.