				l
;	DISTRIBUTION 5		CONSERVATION COMMISSION	Form C-104
1	SANTA FE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
!	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	AS
:	LAND OFFICE	, , , , , , , , , , , , , , , , , , ,		
	TRANSPORTER -			
	GAS CPERATOR			
1	PRORATION OFFICE			
1 . ,	Operator Oil Company			
ļ	Tenneco Oil Company			
	P. O. Box 1714	Durango, Colorado		
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	First Delivery		
itecompletion Oil Dry Gds				Bellvery
į	emge in Ownership Casinghead Gas Condensate			
	f change of ownership give name Dual Mesaverde - Dakota Gas Well			
Ħ	DESCRIPTION OF WELL AND I	EASE		
11.	Lease Narie	Well No. Pool No.	me, Including Formation Mesaverde	Kind of Lease State, Federal or Fee Federal
	Jicarilla "C"	4	Mesaverde	State, Federal or Fee Federal
ļ	Location F 165	O North Feet From The Lin	1650	West
	Unit Letter;			o Arriba County
	Line c: Section 214 , Tow	nship 26 N Range	5 W , _{NMPM} , Ri	O AFFIDA County
TTT	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	4S	
	Name of / uthorized Transporter of Oil	or Condensate X	Address (Give address to which approve	
	Rock Island Oil and Refining Name of Litherized Transporter of Casinahead Gas or Dry Gas X		P. O. Box 328, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company		P. O. Box 990, Farmington, New Mexico	
		Unit Sec. Twp. Rge.	Is gas actually connected? When	<u> </u>
	If well produces oil or liquids, give locat on of tanks.	F 24 26N 5W	NO	On Approval
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	$\mathbf{x} = (X)$	X	
	Date Spud led	Date Compl. Ready to Prod. 8/17/66	Total Depth 7680	р.в.т.D. 7640
	6/27/66	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	6608 Gr.	Undes. Gas	4843	6810
	Perforations			Depth Casing Shoe
	4043 - 4710			7680
			D CEMENTING RECORD	0.000 054547
	HOLE SIZE	CASING & TUBING SIZE	328	SACKS CEMENT 150 SX
	12 1/4" 7 7/8"	8 5/8" 4 1/2"	7680	1st stage 275 sx
	1 1/0	1 1/2		2nd stage 225 sx
				3rd stage 300 sx
ν.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OH. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
			FOUND	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		00.001	Water-Bbls.	Gas-MCF
	Actual Prod. During Test	Off-Bbls.	Water-Bass. (1/) 366	
	OIL CON. COM.			
	1			
	Actual Prod. Teot-MCF/D 2308	Length of Test 3 hrs.	Bbls. CondensateXMMCP	Gravity of Condensate
	Teating Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	ACF Back Pr.	360	Packer	3/4"
VI.	CERTIFICATE OF COMPLIANCE	CE .	OIL CONSERVA	TION COMMISSION
		•	JAN - 4 1967	
which the state of			APPROVED	19

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Bland C) Jichol

Harold C. Nichols (Signature)

Senior Production Clerk

11/29/66

TITLE PETROLEUM ENGINEER DIST. NO. 5

This form is to be filed in compliance with RULE 1104.

Original Signed by A. R. Kendrick

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells: