

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1650' FNL, 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or depth)
6608' GR

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Cont 108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla C

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin Dakota

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA
Sec. 24, T26N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

RECEIVED

MAY 01 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input checked="" type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/16/86 MIRUSU. Kill well w/1% KCL. NDWH, NUBOP. POOH w/106 stands of tbq. The last jt had parted, leaving a 2' piece looking up.

4/17/86 RIH w/2-3/8" workstring, w/csg scraper, 3-7/8" bit. Cleaned out scale from 6630-6741', POOH. RIH w/RBP and pkr. Set pkr @ 4810'. PT the backside to 1500 psi. Held OK. RIH w/tbg, pkr and RBP. Set the RBP @ 6720'. PT. RBP would not hold. Come uphole to 4810'. Reset the BP and PT. Still would not hold. PT backside to 1500 psi. Held OK. Released BP and pkr and SDON.

4/18/86 RIH w/tbg, RBP and pkr. Set the RBP @ 6741' and the pkr @ 6700'. Casing would not PT. POOH w/pkr & RBP to 4810'. Reset the RBP, pulled up one stand, set the pkr @ 4750' and PT to 1500 psi, held OK. Started back in the hole, found jt of tbq with hole in it. Run back in to btm @ 6741'. Set the RBP & PT to 1500 psi. Held OK. Pulled up set pkr @ 4925'. PT to 1500 psi. Held OK. RIH w/tbg. Released BP and pkr. COH w/tbg and BP. RIH w/2-1/16" tbq, POOH laying down.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Administrative Analyst DATE 4/28/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAY 13 1986

OIL CON. DIV. MAY 12 1986

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

4/21/86 RIH w/tbg, 6 DC, jars, and overshot. Jarred on fish, recovered short 2-1/16" tbg piece. TOF + 6802' KB. Remaining fish = short piece of 2-1/16" tbg, sliding sleeve, F nipple and seal assembly. Run back in hole w/tbg, DC, and jars and overshot. Latched onto the fish. Jarred at 40,000#. Released, pulled up and spotted 60 gal of 7-1/2% DI HCl acid to top of fish. Pulled up 5 stands. Let the acid work on the calcium scale overnight.

4/22/86 RIH w/4-1/2" model R3 single grip production packer. Set the pkr @ 6770' with 10,000# compression, 1.78 ID SN 1 jt above the pkr. NDBOP. NUWH.

4/23/86 Turn well back over to EPS.
First swab run the FL was @ 4000'. Made 2 runs, swabbed the well dry. SD. Made a run every 30 min. Well's making 400' of fluid, or 1-1/2 BPH. RDMOSU. Very little gas cut.

Final Tbg detail:

200 jts (6789') 4.7# J-55 EUE 8RD

w/R-3 single grip packer.

Pkr set @ 6780', with 1.78 ID SN 1 jt off btm.