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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I.

Operator BENSON-MONTIN-GREER DRILLING CORP.	
Address 221 Petroleum Center Building, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name CANADA OJITOS UNIT	Well No. 10	Pool Name, including Formation W. Puerto Chiquito Mancos	Kind of Lease State, Federal or Fee Federal
Location			
Unit Letter 0 ; 175 Feet From The South Line and 2090 Feet From The east			
Line of Section 33 , Township 26N Range 1W , NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Trans Western Tankers	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 33	Twp. 26N
		Rge. 1W	Is gas actually connected? No
			When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-26-66	Date Compl. Ready to Prod. 3-1-67		Total Depth 7371'		P.B.T.D. -			
Pool W. Puerto Chiquito	Name of Producing Formation Mancos		Top Oil/Gas Pay 7265'		Tubing Depth 6205'			
Perforations 7265-75, 7300-7320', 1 shot per foot					Depth Casing Shoe 6852'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		326		450			
9-7/8"	7-5/8"		6852		450			
6-3/4"	5-1/2" liner		6578-7371'		100			
	2-7/8"		6205'		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 3-2-67	Date of Test 3-4-67	Producing Method (Flow, pump, gas lift, etc.) Kobe pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 95	Water-Bbls. 0	Gas-MCF 38

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Engineer
(Title)
March 21, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 22 1967**, 19
BY **Original Signed by Emory C. Arnold**
TITLE **SUPERVISOR DIST. 30**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.