

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other Instructions on Reverse Side)

Budget Bureau No. 42-11421

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Cont. 108

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME

Jicarilla, Dulce, N.M.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "C"

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Dual Basin Dakota/MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T26N, R5E

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colo. 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1850' FNL and 790' FWL, Unit E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

7202' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Test Commingling

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date

5/31 - Blanked off Dakota w/ plug and opened sliding sleeve. Began swabbing Mesa Verde.

6/4 - Flowing Mesa Verde up tubing - Avg. prod. 300 MCFD, 15 BWP, 1 BOPD

6/17 - Pulled blanking plug and flow Dakota & Mesa Verde up tubing. Avg. prod. - 880 MCFD, 20 BWP, 5 BOPD

6/31 - Shifted sleeve closed, ran separation sleeve, SI well for 7-day build-up

7/18 - Csg - 762 psi, Tbg 669 psi. Returned Dakota and Mesa Verde to separate production. Clean location of all debris.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.A. Myers

TITLE Div. Production Manager

DATE 7-20-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

