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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Caulkins 011 Commpany Breech "C" , well No D-189 ,in. NW , SW , SW , (Company or Operator)  L				-	Farmington, New Mexico, June 25, 1964	
Caulkins 011 Commpany Breech "C" Well No D-189 in NW / SW // (Company or Operator)  Low Letter Sec. 12 T. 26N , 6W NMPM. South Blanco Tocito Pool Rio Arriba  Please indicate location:  D C B A County Date Spudded. 12-31-63	WE A	RE H	EREBY I	REQUEST	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
Lust Sec. 12  T. 26N R 6W NMPM, South Blanco Tocito Pool  Rio Arriba  County Date Spudded 12-31-63 Date Drilling Completed 3-10-64  Flevation 6601 KB Total Depth 7600 PBTD 7255  Top 01/Gas Pay 6812 Name of Prod. Form. Tocito  PRODUCTIC INTERVAL -  Perforations 6812-26, 4 per foot  Open Hole NONE Casing Snoe 7600 Depth Tubing 6806  OIL WELL TEST -  Natural Prod. Test: 0 bbls.oil. 0 bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of cli equal to volume of Choke Size  Luthing Casing and Committing Record  Size Sax  Feet Sax  Test After Acid or Fracture Treatment (after recovery of volume of choke Size  Luthing Casing and Committing Record  Nethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Nethod of Testing:  D FOR Sarid and 21, 336 gallons Tocito crude  Casing Pays 325 Tubing Give amounts of majorial used, such as acid, water, cil, and acid): 20,000 FP Press. 90 oil run to tanks 3-24-64  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Casing Press. 325 Tubing Give amounts of majorial used, such as acid, water, cil, and cand): 20,000 FP Press. 90 oil run to tanks 3-24-64  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Casing Press. 325 Tubing Give amounts of majorial used, such as acid, water, cil, and cand): 20,000 FP Press. 90 oil run to tanks 3-24-64  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Casing Press. 325 Tubing Give amounts of majorial used, such as acid, water, cil, and cand): 20,000 FP Press. 90 oil run to tanks 3-24-64  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size  D Press Say Tubing Give amounts of majorial used, such as acid, water, cil, and condition of the condits of the condition of the condition of the condition of the cond	Ca	ulk	ins Oi	l Commpa	any Breech "C" Well No D-189 in NW W SW	
Rio Arriba  County Date Spudded 12-31-63  Please indicate location:  D C B A  PRODUCING INTERVAL  Perforations 6812-26, 4 per foot  Open Hole None Casing Shoe 7600 Depth 6806  One Hole None Casing Shoe 7600 Depth 6806  Oli Well Test  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Natural Prod. Test: Natural Prod. Testing: Natural Prod. Tes						
Rio Arriba  County Date Spudded 12-31-63  Please indicate location:  D C B A  PRODUCING INTERVAL  Perforations 6812-26, 4 per foot  Open Hole None Casing Shoe 7600 Depth 6806  One Hole None Casing Shoe 7600 Depth 6806  Oli Well Test  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Natural Prod. Test: Natural Prod. Testing: Natural Prod. Tes	بلسي		, Se	c12	T. 26N, R. 6W, NMPM, South Blanco Tocito	
Please indicate location:  Elevation 6601 KB Top 01/Gas Pay 6812 Name of Prod. Form. Tocito  PRODUCING INTERVAL  Perforations 6812-26, 4 per foot  Open Hole None Casing Shoe 7600 Depth Open Hole Natural Prod. Test:  Open Hole None Casing Shoe 7600 Depth Open Hole Natural Prod. Test:  Open Hole Natural Prod. Test:  Obbis.oil, Obbis water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Natural Prod. Test:  Open FWL 1850 FSL  (Footnace)  Tuking Casing and Casenthing Record  Sirr Fret Sax  Fret Sax  Test After Acid or Fracture Treatment (after recovery of volume of Choke Size Natural Prod. Test:  Open Hole Natural Prod. Test:  Open Hole Natural Prod. Test:  Open Hole Natural Prod. Test:  Natural Prod. Test:  Open Hole Natural Prod. Test:  Open Hole Natural Prod. Test:  Natural Prod. Test:  Natural Prod. Test:  Natural Prod. Test:  Open Hole Natural Prod. Test:  Natural						
D C B A  PRODUCING INTERVAL - Perforations 6812-26, 4 per foot  Open Hole none Depth Tubing 6806  Open Hole none Casing Shoe 7600 Depth Tubing 6806  OIL WELL TEST - Natural Prod. Test: 0 bbls.oil, 0 bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 48 bbls.oil, 5 bbls water in 24 hrs, min. Size  Too FWL 1850 FSL  (Four Ace)  Tubing Casing and Generating Record  Sure Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Size Feet Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Size 1 feet Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Choke Size Method of Testing:  Choke Size Method of Testing:  Choke Size Method of Testing: MCF/Day; Hours flowed  Choke					Elevation 6601 KB Total Depth 7600 PBTD 7255	
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Test After Acid or Fracture Treatment:  9 5/8 262 250  Choke SizeMethod of Testing:  5 ½ 7600 980  Acid or Fracture Treatment: (Give amounts of materials used, such as acid, water, oil, and sand): 20,000# 20-40 Sand and 21,336 gallons Tocito crude  1 ¼ 6783  Casing 325 Tubing 90 Date first new Press. 90 oil run to tanks 3-24-64  Gas Transporter Shell 6il Company  Gas Transporter El Paso Natural Gas Company  Tocito COM.  Remarks:  Tocito Mesa Verde - Dakota, Dual  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved June 25, JUN 2 5 1964 1964. Caulkins 0il Company						
Acid or Eracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000# 20-40 Sand and 21,336 gallons Tocito crude  1 \( \frac{1}{4} \) 6783  Casing 325 Tubing Press. 90 Date first new oil run to tanks 3-24-64  Gas Transporter Shell Gil Company  Gas Transporter El Paso Natural Gas Company  Tocito Crude  Oll.  Remarks:  Tocito Crude  Oll.  Tocito Crude  Oll.  Thereby certify that the information given above is true and complete to the best of my knowledge.  Approved June 25, JUN 2.5 1964  19.64  Caulkins Oil Company	S	120	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
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OIL CONSERVATION COMMISSION  By MANN (Signature)	(Signature)					
By: Original Signed Emery C. Arneld Title Superintendent						
Send Communications regarding well to:  Title Supervisor Dist. # 3  Name Frank Gray	Supervisor Dist. # 3					