

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Caulkins Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850 F/S & 790 F/W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☒ ☐

CHANGE ZONES ☒ ☐

ABANDON* ☐ ☐

(other) Abandon Tocito zone

5. LEASE
NM 03554

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Breech C

9. WELL NO.
689

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12 26N 6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6601 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon Tocito zone, perforated 6812 to 6826 by squeezing w/ approx. 100 sks. Latex Cement. After squeezing perforation will be tested to hold 3000#. Well will then be perforated & fractured in Mesa Verde zone 5214 to 5492. After Cleaning up well will be dual completed w/ Packer set between Mesa Verde & Dakota zones.

No new surface will be disturbed. A small pit to contain Frac. Fluids and clean out water will be built on existing location.

Disturbed area of location will be cleaned up & reseeded after workover complete.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Dugan TITLE Supt. DATE 4-21-82

APPROVED [Signature] (space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL MAY 13 1982

JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC

All distances must be from the outer boundaries of the Section

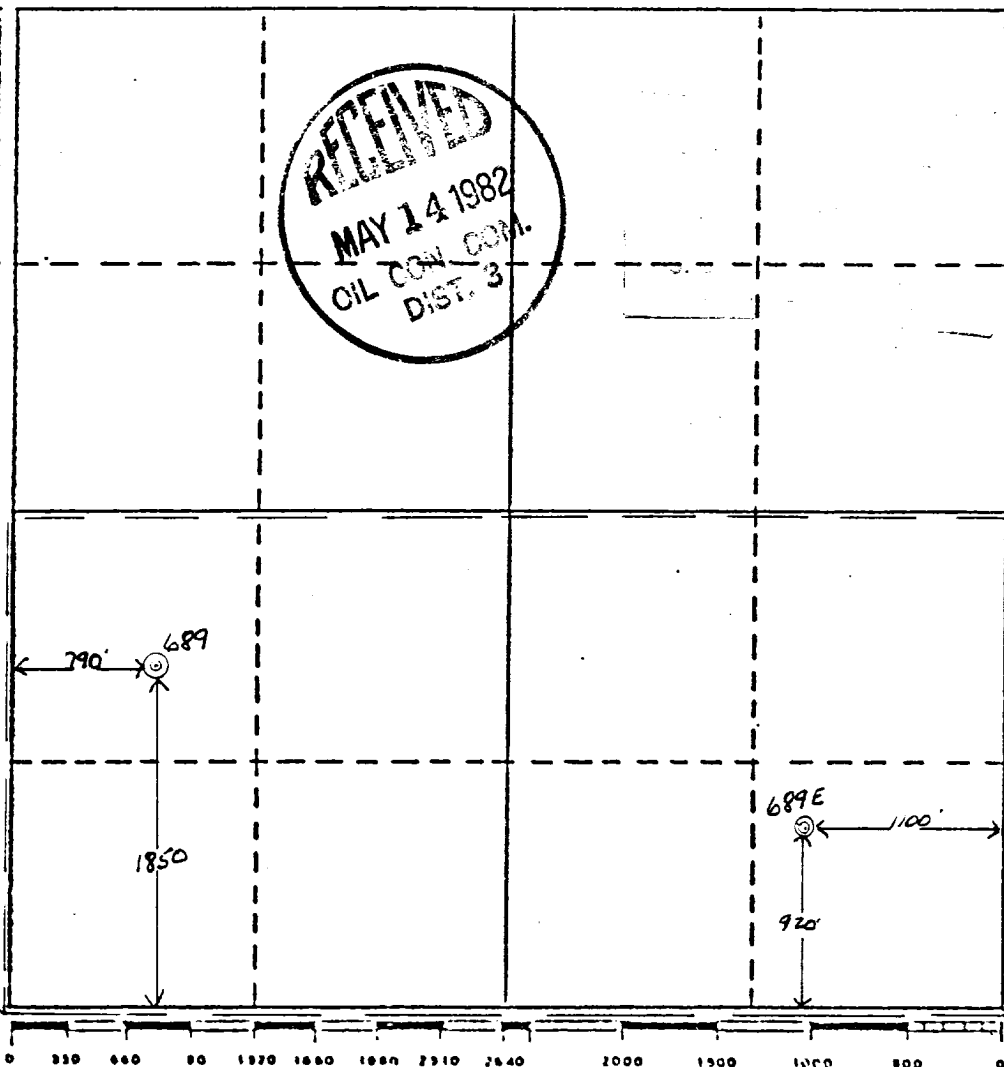
Operator Caulkins Oil Company			Lease Breach C		Well No. 689
Unit Letter L	Section 12	Township 26 North	Range 6 West	County Rio Arriba	
Actual Footage Location of Well: 1850 feet from the South line and 790 feet from the West line					
Ground Level Elev. 6591	Producing Formation Mesa Verde		Pool Blanco Mesa Verde		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Charles E. Verquer
Name

Charles E. Verquer

Position
Superintendent

Company
Caulkins Oil Company

Date
4-21-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Dec. 13, 1963

Date Surveyed
Ernest V. Echhawk

Registered Professional Engineer
and/or Land Surveyor

3602

Certificate No.

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PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Supplement to proposal to plug and abandon Tocito Zone

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

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This well originally drilled to 7600' to test Dakota Zone. TD reached 12-13-63. 5 1/2" 15.5 and 17# Casing cemented at 7600'.

Well was completed in Dakota and Tocito Zones with Packer set between zones at 7189'.

Tocito perforations 6812 to 6826'

Tocito zone was produced 6-7-64 to June 1971. Tocito zone has been temporarily abandoned since June 1971.

Final production from well was 43 BO for month of June 1971. Produced 250 BW

During June also. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Bergman

Supt.

DATE

5-3-82

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 12 1982

FARMINGTON DISTRICT

BY

[Signature]

*See Instructions on Reverse Side

NMOCC