

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator CAULKINS OIL COMPANY		Well API No. 3003908156
Address P.O. BOX 340, BLOOMFIELD, NM 87413		
Reason(s) for Filing New Well _____ Change in Transporter of: _____ Other (Please Specify) _____ Recompletion _____ Oil _____ Dry Gas _____ Change in Operator _____ Casinghead Gas <u>X</u> Condensate _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name BREECH "C"	Well No. 144	Pool Name, Including Formation SOUTH BLANCO TOCITO	Kind of Lease (State, Fed., Prop) NM-03554
Location UNIT A: 990' F/N 1090' F/E Section 12 Township 26N Range 6W, NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>X</u> or Condensate _____ Giant Refinery 657010	Address P.O. Box 256, Farmington, NM 87499					
Name Authorized Transporter of Casinghead Gas <u>X</u> or Dry Gas _____ Gas Company of New Mexico 657030	Address P.O. Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids, give location of tanks	Unit C	Sec. 12	Top. 26N	Rge. 6W	Is gas actually transported? No	When April, 1994

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Sea Well	Workover	Reopen	Plug Back	Flow Test	Well Test
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.			
Elevations (SP, BM, etc.) 6700 KB	Name of Producing Formation		Top Oil/Gas Pay		Fishing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First Test Oil Run to Tank	Date of Test	Producing Method (Pump, gas lift, etc.)
Length of Test	Flowing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
MAY 6 1994

OIL CON. DIV
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Flowing Pressure (Shut-in)	Casing pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Robert L. Verquer
Printed Name
Robert L. Verquer, Superintendent
Title
March 15, 1994 (505) 632-1544
Date
Telephone No.

OIL CONSERVATION DIVISION

DATE APPROVED _____

BY _____

TITLE _____